#### AVAILABILITY

Service under this Rate is available at Customer's request to any Non-Residential Customer who would otherwise be served under either Rate DS-3 or DS-4 and has been a Customer for at least twelve monthly Billing Periods. Customer agrees to hold Company harmless for any consequences arising from the seasonal provisions of this Rate.

#### **PURPOSE**

The purpose of this tariff is to provide an optional delivery service to existing Rate DS-3 and DS-4 Customers who can modify their electrical operations in a meaningful way that provides system benefits for Company.

#### **MONTHLY CHARGES**

### Customer Charge:

Applicable to each electric service account where Customer takes service under this Rate at the Meter Voltage as shown for the applicable year in the Appendix of the Rate PBR-R tariff.

#### Meter Charge:

Applicable to each electric service account where Customer elects to receive Metering Services from the Company as shown for the applicable year in the Appendix of the Rate PBR-R tariff.

#### Distribution Delivery Charge:

- \* Prior to the June 2027 Billing Period, the Distribution Delivery Charge for distribution service supplied at the Supply Voltage shall be charged on a per kW of Delivery Allowance basis each month for all kW of Delivery Allowance, regardless of actual Demand recorded during the Billing Period. The Distribution Delivery Charge will be charged each Billing Period as shown for the applicable year in the Appendix of the Rate PBR-R tariff.
- \* On and after the June 2027 Billing Period, the Distribution Delivery Charge for distribution service supplied at the Supply Voltage shall be charged on a per kVA of Delivery Allowance basis each month for all kVA of Delivery Allowance, regardless of the actual Apparent Demand recorded during the Billing Period. The Distribution Delivery Charge will be charged each Billing Period as shown for the applicable year in the Appendix of the Rate PBR-R tariff. Customers with an average power factor for the billing period below 90% will be assessed a power factor penalty as shown for the applicable year in the Appendix of the Rate PBR-R tariff.

# \* <u>Distribution Delivery Charge Rate Limiter:</u>

On and after the January 2027 Billing Period, the Distribution Delivery Charge Rate Limiter credit will be calculated and applied automatically during each Billing Period such that the Customer's power factor does not fall below the value listed below by the supply voltage subclass.

Supply Voltage Level	Power Factor Rate Limiter
All Voltage Levels	0.77

### Excess Demand Charge:

Excess Demand Charge for distribution service supplied at the Supply Voltage shall be charged each month, if applicable, and shall be the greater of:

- 1) Tier 1 Excess Demand Charge as shown for the applicable year in the Appendix of the Rate PBR-R tariff multiplied by each kW of Tier 1 Excess Demand; or
- 2) Tier 2 Excess Demand Charge as shown for the applicable year in the Appendix of the Rate PBR-R tariff multiplied by each kW of Tier 2 Excess Demand.

Ill. C. C. No. 1 4<sup>th</sup> Revised Sheet No. 17.002 (Canceling 2<sup>nd</sup> Revised Sheet No. 17.002)

# RATE DS-6 – TEMPERATURE SENSITIVE DELIVERY SERVICE (Optional Delivery Service for Rate DS-3 and DS-4 Customers)

## Transformation Charge:

- \* If Company owns and operates transformers to transform the voltage from Company's available Supply Voltage to the Delivery Voltage required by Customer, Customer shall be billed the charge shown for the applicable year in the Appendix of the Rate PBR-R tariff on a per kW basis unless such service has been provided through Rider EFC Excess Facilities Charge provisions. The charge will be based on the highest Demand in the most recent 12 monthly Billing Periods including the current Billing Period.
- On and after January 1, 2026, new Company-owned and operated transformation service will only be provided to Customers with loads less than or equal to 2,500 kVA on the Premises. Transformation service for Customers initiating service or requiring new transformers on and after January 1, 2026 with loads greater than 2,500 kVA on the Premises will be available only through Rider EFC.

A Rate Zone I Customer owning their own transformation with Delivery Service measured at the high voltage side of Customer-owned transformation as of October 1, 2008 will be assessed a Customer Charge and a Meter Charge, if applicable, based upon the low voltage side of the Customer-owned transformation and the Meter Reassignment Charge shown for the applicable year in the Appendix of the Rate PBR-R tariff.

#### Power and Energy Charges:

Customer has the option to purchase power and energy from the Company or a Retail Electric Supplier (RES). If Customer elects to take power and energy from the Company, electric power and energy shall be furnished under Rider HSS.

### **Transmission Charges:**

Service.

- \* 1. For Customer taking power and energy service from the Company: Customer will be responsible for all applicable charges in Rider TS - Transmission
  - 2. For Customer taking power and energy service from a RES: RES will be responsible for all applicable charges for Transmission Services for its power and energy Customers pursuant to the Transmission Provider's FERCapproved tariffs related to Transmission Service.

#### MINIMUM BILL

The Customer Charge, Meter Charge (if applicable), Distribution Delivery Charge, Excess Demand Charge, and Transformation Charge (if applicable) each month plus all other applicable fees and charges under this Schedule.

#### TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

#### **DEFINITIONS**

### **Average Temperature**

Average Temperature means the average of the high and low temperatures for the next calendar day forecast by an independent weather service used by Company, for Peoria, Decatur, Belleville or Marion for Customers located in the Northern, Central, South Central, or Southern regions, respectively, of the Company's service area. Company will make Average Temperatures available to Customers.

Ill. C. C. No. 1 5<sup>th</sup> Revised Sheet No. 17.004 (Canceling 3<sup>rd</sup> Revised Sheet No. 17.004)

# RATE DS-6 – TEMPERATURE SENSITIVE DELIVERY SERVICE (Optional Delivery Service for Rate DS-3 and DS-4 Customers)

### \* Delivery Allowance

Delivery Allowance means an amount of Demand in kilowatts for service occurring prior to the June 2027 Billing Period, and Apparent Demand in kVa for service occurring on and after the June 2027 Billing Period, that the individual Customer is allowed to impose on the distribution system during On-Peak hours on days when Average Temperature is equal to or above 78 degrees Fahrenheit without Customer incurring Tier 1 or Tier 2 Excess Demand Charges. Customer's Delivery Allowance will be determined annually based on the average of the highest monthly Demands, or Apparent Demands, as applicable, experienced by the Customer during the February and March Billing Periods prior to the next June Billing Period. The Delivery Allowance amount will remain unchanged for 12 monthly Billing Periods from June through the following May, and shall be reset for each subsequent June through May Billing Periods. In no circumstance shall the Delivery Allowance for an individual Customer be greater than 25% of the Customer's highest monthly Demand or Apparent Demand, as applicable, experienced in the past 12 months. On and after the June 2027 Billing Period, Apparent Demand values shall be used to establish the Delivery Allowance.

#### \* Tier 1 Demand

Tier 1 Demand means Customer's maximum Demand in kilowatts for service prior to the June 2027 Billing Period, or Apparent Demand in kVa for service occurring on and after the June 2027 Billing Period, during On-Peak hours of any day during the current Billing Period when Average Temperature is equal to or greater than 78 degrees Fahrenheit but less than 83 degrees Fahrenheit. A Tier 1 Demand can only be recorded on days within the temperature thresholds described above during the time period between May 15th and September 14th of each year.

#### \* Tier 2 Demand

Tier 2 Demand means Customer's maximum Demand in kilowatts for service prior to the June 2027 Billing Period, or Apparent Demand in kVa for service occurring on and after the June Billing Period, during On-Peak hours of any day during the current Billing Period when Average Temperature is equal to or greater than 83 degrees Fahrenheit. A Tier 2 Demand can only be recorded on days within the temperature thresholds described above during the time period between May 15th and September 14th of each year.

#### **Tier 1 Excess Demand**

Tier 1 Excess Demand means Customer's Tier 1 Demand less Customer's Delivery Allowance, if any. In no circumstance shall the Tier 1 Excess Demand be less than zero.

#### \*Tier 2 Excess Demand

Tier 2 Excess Demand means Customer's Tier 2 Demand less Customer's Delivery Allowance, if any. In no circumstance shall the Tier 2 Excess Demand be less than zero.

#### TERMS AND CONDITIONS

#### **Prerequisites of Service**

Customer must request service under this tariff by May 1 for service to begin the following June Billing Period. Customer taking service under this tariff will be automatically enrolled from one year to the next unless customer notifies Company by May 1 prior to the next June Billing Period.

## **Service Obligation**

A Customer must take service under this Rate for a minimum of 12 consecutive Billing Periods beginning with the June Billing Period. Customer will remain on this Rate until Customer requests to be removed from the Rate or customer no longer qualifies for service under Rate DS-3 or DS-4. If Customer requests to be removed from this Rate, Customer will be reassigned to the appropriate Rate class effective with the next June Billing Period.

### General

The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Orders addressing delivery service rates as shown for the applicable year in the Appendix of the Rate PBR-R tariff.

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect. Unless otherwise specified, such other applicable tariffs will be applied based on the provisions that would have applied to Customer if taking service under the otherwise applicable standard service, Rate DS-3 or DS-4.

A Customer that is no longer eligible for service under either Rate DS-3 or DS-4 shall be removed from service under this optional Rate effective with the June Billing Period.

\* If a Customer presents the Company with evidence of investments in power factor correction equipment, the Company may at its sole discretion work with the Customer to adjust their Delivery Allowance as appropriate to reflect the improved power factor expected by the new equipment until such time as the new power factor equipment can be reflected into the billing determinants to set the Delivery Allowance during the annual process.