Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

126th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 125th Informational Sheet

Effective December 2026

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1	BGS-2			BGS-5
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	Secondary	Secondary	Primary	High Voltage	All
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Non-Summer*		7.266	7.112	7.016	7.040
0-800	7.310				
> 800	5.131				

	BGS-1 & RTP-1	BGS-2 & RTP-2			BGS-5
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	Secondary	Secondary	Primary	High Voltage	All
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Charges Applicable to all kWh for BGS and RTP:					
Purchased Electricity Adjustment	0.494	0.494	0.494	0.494	0.494
Supply Cost Adjustment**	0.313	0.115	0.113	0.111	0.095
Supply Cost Adjustment***	0.053	0.014	0.014	0.014	0.014

	RTP-1	RTP-2		
	Delivery Voltage	Delivery Voltage		
	Secondary	Secondary	Primary	High Voltage
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Charges Applicable RTP:				
Supplier Charge				
Non-Summer		0.191	0.191	0.191
0-800	0.306			
> 800	0.000			

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective October 2026.
** Supply Cost Adjustment factors updated effective October 2026. Charges based on calendar month.
*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost	($/PLC-Day)	
Summer (June, July, August)	0.424300	All Voltages
Fall (September, October, November)	0.033920	All Voltages
Winter (December, January, February)	0.035970	All Voltages
Spring (March, April, May)	0.007610	All Voltages

Energy Charge:*

Locational Marginal Price (LMP)	Price Posted at www.ameren.com
Ancillary Services Energy Cost (¢/kWh)**	0.033
Market Settlement Cost (¢/kWh)	0.004
Total Energy Charge	Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh): (0.459)

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:***	0.022	(¢/kWh)
Supply Cost Adj. - Cash Working Capital Factor:***	0.704%	of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	DS-3/DS-6*****	DS-4/DS-6*****	
Supply Cost Adj. - Uncollectible Factor:***	0.481%	0.045%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	0.014	0.014	(¢/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.
** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.
*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket Nos. 22-0487, 23-0082 and 24-0238.
**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.
***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.