

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

115th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service
Cancelling 114th Informational Sheet

Effective January 2026

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

Retail Purchased Electricity Charges:	BGS-1		BGS-2			BGS-5	
	Delivery Voltage		Delivery Voltage			Delivery Voltage	
	Secondary (¢/kWh)	Secondary (¢/kWh)	Primary (¢/kWh)	High Voltage (¢/kWh)	All (¢/kWh)		
Non-Summer*			7.109	6.958	6.865	6.888	
0-800	5.927						
> 800	5.008						
Charges Applicable to all kWh for BGS and RTP:							
Purchased Electricity Adjustment	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5	
	Delivery Voltage		Delivery Voltage			Delivery Voltage	
	Secondary (¢/kWh)	Secondary (¢/kWh)	Primary (¢/kWh)	High Voltage (¢/kWh)	All (¢/kWh)		
Supply Cost Adjustment**	(0.456)	(0.456)	(0.456)	(0.456)	(0.456)		
0.312	0.121	0.119	0.118	0.118	0.094		
Supply Cost Adjustment***	(0.099)	(0.014)	(0.014)	(0.014)	(0.014)		
Charges Applicable RTP:							
Supplier Charge	RTP-1		RTP-2				
	Delivery Voltage		Delivery Voltage				
	Secondary (¢/kWh)	Secondary (¢/kWh)	Primary (¢/kWh)	High Voltage (¢/kWh)	All (¢/kWh)		
Non-Summer			0.575	0.575	0.575		
0-800	0.889						
> 800	0.000						

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below++++

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective **October 2025**.

** Supply Cost Adjustment factors updated effective **October 2025**. Charges based on calendar month.

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

	Capacity Cost	(\$/PLC-Day)
Summer (June, July, August)	0.666500	All Voltages
Fall (September, October, November)	0.091600	All Voltages
Winter (December, January, February)	0.033200	All Voltages
Spring (March, April, May)	0.069880	All Voltages

Energy Charge:*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)** 0.016

Market Settlement Cost (¢/kWh) **(0.016)**

Total Energy Charge Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh): 0.044

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:*** 0.022 (¢/kWh)
 Supply Cost Adj. - Cash Working Capital Factor:*** 0.704% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	DS-3/DS-6****	DS-4/DS-6****	
Supply Cost Adj. - Uncollectible Factor:***	0.481%	0.045%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	(0.014)	(0.014)	(¢/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket Nos. **22-0487, 23-0082 and 24-0238**.

**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.