

**Ameren Illinois Company d/b/a Ameren Illinois**  
**Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**116th Informational Sheet Supplemental to Sheet Nos.**  
**23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service**  
**Cancelling 115th Informational Sheet**

**Effective February 2026**

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

<b>Retail Purchased Electricity Charges:</b>	<b>BGS-1</b>		<b>BGS-2</b>			<b>BGS-5</b>	
	Delivery Voltage		Delivery Voltage			Delivery Voltage	
	Secondary (¢/kWh)	Secondary (¢/kWh)	Primary (¢/kWh)	High Voltage (¢/kWh)	All (¢/kWh)		
Non-Summer*			7.109	6.958	6.865	6.888	
0-800	5.927						
> 800	5.008						
<b>BGS-1 &amp; RTP-1</b>							
<b>Charges Applicable to all kWh for BGS and RTP:</b>	Delivery Voltage		Delivery Voltage			<b>BGS-5</b>	
	Secondary (¢/kWh)	Secondary (¢/kWh)	Primary (¢/kWh)	High Voltage (¢/kWh)	All (¢/kWh)		
	(0.519)	(0.519)	(0.519)	(0.519)	(0.519)		
Purchased Electricity Adjustment							
Supply Cost Adjustment**	0.312	0.121	0.119	0.118	0.094		
Supply Cost Adjustment***	(0.099)	(0.014)	(0.014)	(0.014)	(0.014)		
<b>RTP-1</b>							
<b>Charges Applicable RTP:</b>	Delivery Voltage		Delivery Voltage				
	Secondary (¢/kWh)	Secondary (¢/kWh)	Primary (¢/kWh)	High Voltage (¢/kWh)	All (¢/kWh)		
	(0.889)	(0.000)	0.575	0.575	0.575		
<b>Charges Applicable RTP:</b>							
Supplier Charge							
Non-Summer							
0-800	0.889						
> 800	0.000						

**Hourly Energy Charge:\*\*\*\***

Energy Charge +++++RTP Price Posted on [www.ameren.com](http://www.ameren.com), see Energy Charge Below++++

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective **October 2025**.

\*\* Supply Cost Adjustment factors updated effective **October 2025**. Charges based on calendar month.

\*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

\*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

**Rider Hourly Supply Service (HSS)**

**Supplier Charge:**

	Capacity Cost	(\$/PLC-Day)
Summer (June, July, August)	0.666500	All Voltages
Fall (September, October, November)	0.091600	All Voltages
Winter (December, January, February)	0.033200	All Voltages
Spring (March, April, May)	0.069880	All Voltages

**Energy Charge:\***

Locational Marginal Price (LMP) Price Posted at [www.ameren.com](http://www.ameren.com)

Ancillary Services Energy Cost (¢/kWh)\*\* 0.016

Market Settlement Cost (¢/kWh) **(0.016)**

**Total Energy Charge** Sum of Energy Charges Above

**Supply Balancing Adjustment (¢/kWh):** **(0.230)**

**Supply Cost Adjustment:**

Supply Cost Adj. - Procurement Charge:\*\*\* 0.022 (¢/kWh)  
 Supply Cost Adj. - Cash Working Capital Factor:\*\*\* 0.704% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	<b>DS-3/DS-6****</b>	<b>DS-4/DS-6****</b>	
Supply Cost Adj. - Uncollectible Factor:***	0.481%	0.045%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	(0.014)	(0.014)	(¢/kWh)

\* Customer's billing quantities shall be adjusted for applicable losses.

\*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

\*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket Nos. **22-0487, 23-0082 and 24-0238**.

\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

\*\*\*\*\* DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.