

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

118th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 117th Informational Sheet

Effective April 2026

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	<u>BGS-1</u>	<u>BGS-2</u>			<u>BGS-5</u>
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
Retail Purchased Electricity Charges:	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Non-Summer*		7.109	6.958	6.865	6.888
0-800	5.927				
> 800	5.008				

	<u>BGS-1 & RTP-1</u>	<u>BGS-2 & RTP-2</u>			<u>BGS-5</u>
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Charges Applicable to all kWh for BGS and RTP:					
Purchased Electricity Adjustment	(0.880)	(0.880)	(0.880)	(0.880)	(0.880)
Supply Cost Adjustment**	0.312	0.121	0.119	0.118	0.094
Supply Cost Adjustment***	(0.099)	(0.014)	(0.014)	(0.014)	(0.014)

	<u>RTP-1</u>	<u>RTP-2</u>		
	Delivery Voltage	Delivery Voltage		
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>
	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Charges Applicable RTP:				
Supplier Charge				
Non-Summer		0.575	0.575	0.575
0-800	0.889			
> 800	0.000			

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective **October 2025**.

** Supply Cost Adjustment factors updated effective **October 2025**. Charges based on calendar month.

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

	Capacity Cost	(\$/PLC-Day)	
Summer (June, July, August)	0.666500		All Voltages
Fall (September, October, November)	0.091600		All Voltages
Winter (December, January, February)	0.033200		All Voltages
Spring (March, April, May)	0.069880		All Voltages

Energy Charge:*

Locational Marginal Price (LMP)	Price Posted at www.ameren.com
Ancillary Services Energy Cost (\$/kWh)**	0.016
Market Settlement Cost (\$/kWh)	(0.016)
Total Energy Charge	Sum of Energy Charges Above

Supply Balancing Adjustment (\$/kWh):

(0.478)

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:***	0.022 (\$/kWh)
Supply Cost Adj. - Cash Working Capital Factor:***	0.704% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	<u>DS-3/DS-6****</u>	<u>DS-4/DS-6****</u>	
Supply Cost Adj. - Uncollectible Factor:***	0.481%	0.045%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	(0.014)	(0.014)	(\$/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket Nos. **22-0487, 23-0082 and 24-0238**.

**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.