

Ameren Illinois Company d/b/a Ameren Illinois
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

121st Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 120th Informational Sheet

Effective July 2026

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1		BGS-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
Retail Purchased Electricity Charges:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Summer	8.200	10.226	10.020	9.886	5.459	

	BGS-1 & RTP-1		BGS-2 & RTP-2			BGS-5
	Delivery Voltage		Delivery Voltage			Delivery Voltage
	<u>Secondary</u>		<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>All</u>
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Charges Applicable to all kWh for BGS and RTP:						
Purchased Electricity Adjustment	(0.095)	(0.095)	(0.095)	(0.095)	(0.095)	(0.095)
Supply Cost Adjustment**	0.308	0.121	0.118	0.115	0.093	0.093
Supply Cost Adjustment***	0.053	0.014	0.014	0.014	0.014	0.014

	RTP-1		RTP-2	
	Delivery Voltage		Delivery Voltage	
	<u>Secondary</u>		<u>Secondary</u>	<u>High Voltage</u>
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Charges Applicable RTP:				
Supplier Charge				
Summer	2.803	2.803	2.803	2.803

Hourly Energy Charge:****

Energy Charge +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective **June 2026**.

** Supply Cost Adjustment factors updated effective **June 2026**. Charges based on calendar month.

*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

**** Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

	<u>Capacity Cost</u>	(\$/PLC-Day)	
Summer (June, July, August)	0.424300		All Voltages
Fall (September, October, November)	0.033920		All Voltages
Winter (December, January, February)	0.035970		All Voltages
Spring (March, April, May)	0.007610		All Voltages

Energy Charge:*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)** 0.033

Market Settlement Cost (¢/kWh) 0.005

Total Energy Charge Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh): (0.403)

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:*** 0.022 (¢/kWh)

Supply Cost Adj. - Cash Working Capital Factor:*** 0.704% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	DS-3/DS-6****	DS-4/DS-6****	
Supply Cost Adj. - Uncollectible Factor:***	0.481%	0.045%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:****	0.014	0.014	(¢/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance Cost component eliminated from Rider HSS starting June 2017, replaced with a separate charge through Rider REA - Renewable Energy.

*** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket Nos. **22-0487, 23-0082 and 24-0238**.

**** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

***** DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.