Ameren Illinois Company d/b/a Ameren Illinois Rate Zone I

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

44th Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III, C. C. No. 1 - Electric Service Cancelling 43rd Informational Sheet

Effective March 2014

	_	BGS-1 \$H	BGS-1 NSH	BGS-1 ME		BGS-2			E	3GS-3		BGS-5	
			Delivery Voltage		Delivery Voltage			Delivery Voltage				Defivery Voltage	
Retail Purchased Electricity Charges:*		Secondary (¢/kWh)	Secondary (¢/kWh)	Secondary (¢/kWh)	Secondary (¢/kWh)	Primary (¢/kWh)	High Voltage	Secondary	Primary	High Voltage	100 kV & above	Secondary & above	
Transfer Lieburg Grizinges.		(price any	(\$26,4411)	(ÇIKTYII)	(Eskaan)	(ElKAAU)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
Summer		3.990	3.990	3.990								3.234	
	0-2,000 kWh				4.770	4.606	4.518						
	>2,000 kWh On-Peak				4.770	4.606	4.518						
	Off-Peak							5.541	5.344	5.241	5.181		
Non-Summer:	Oil-i dak							2,904	2.799	2.742	2.710		
	0-800 kWh	4.271	4.271	4.271								3.779	
	>800 kWh	4.271	4.271	3.826									
•	0-2,000 kWh				5.116	4.941	4.847						
	>2,000 kWh				F 440	4.044							
					5.116	4.941	4.847						
	On-Peak				5.116	4.941	4.847	5.469	5,275	5.172	5.113		
	On-Peak Off-Peak	and ME-Motor	East Customer	(CU			4.847	5.469 3.349	5.275 3.229	5.172 3.165	5.113 3.128		
SH=Space Heat Customer, NSH=Non-Space h	On-Peak Off-Peak			(SH rates not app			4.647						
	On-Peak Off-Peak		BGS-1 & RTP-1	(SH rates not app	licable to new o	customers) BGS-2 & RTF	·-2		3.229 	3.165 IGS-3		BGS-5	
	On-Peak Off-Peak		BGS-1 & RTP-1 Delivery Voltage	(SH rates not app	licable to new (customers) BGS-2 & RTF Delivery Volta	9-2 ge	3,349	3.229 B Delive	3.165 IGS-3 Iry Voltage			
	On-Peak Off-Peak		BGS-1 & RTP-1 Delivery Voltage Secondary	(SH rates not app	licable to new e	customers) BGS-2 & RTF Delivery Volta Primary	9-2 ge High Voltage	3,349 Secondary	3.229 B Delive	3.165 GGS-3 rry Voltage High Voltage	3.128 100 kV & above	Delivery Voltage Secondary & above	
H=Space Heat Customer, NSH=Non-Space H	On-Peak Off-Peak Heat Customer —		BGS-1 & RTP-1 Delivery Voltage	(SH rates not app	licable to new (customers) BGS-2 & RTF Delivery Volta	9-2 ge	3,349	3.229 B Delive	3.165 IGS-3 Iry Voltage	3.128	Delivery Voltage	
H=Space Heat Customer, NSH=Non-Space h	On-Peak Off-Peak Heat Customer — — and RTP:		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh)	(SH rates not app	E Secondary (¢/kWh)	customers) BGS-2 & RTF Delivery Volta Primary (¢/kWh)	ge High Voltage (¢/kWh)	3.349 Secondary (¢/kWh)	3.229 Bolive Primary (¢/kWh)	3.165 GS-3 ny Voltage High Voltage (¢/kWh)	3.128 100 kV & above (¢/kWh)	Delivery Voltage Secondary & abo (¢/kWh)	
CH=Space Heat Customer, NSH=Non-Space I Charges Applicable to all kWh for BGS a Purchased Electricity A	On-Peak Off-Peak Heat Customer		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.623)	(SH rates not app	Secondary (¢/kWh)	Customers) BGS-2 & RTF Delivery Volta Primary (¢/kWh) (0.623)	ge High Voltage (#/kWh)	3.349 <u>Secondary</u> (¢/kWh) (0.623)	3.229 Delive Primary (¢/kWh) (0.623)	3.165 BGS-3 Bry Voltage High Voltage (¢/kWh)	3.128 100 kV & above (¢/kWh) (0.623)	Delivery Voltage Secondary & abo (¢/kWh)	
H=Space Heat Customer, NSH=Non-Space h	On-Peak Off-Peak Heat Customer — and RTP: djustment Adjustment*		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.623) 0.093	(SH rates not app	Secondary (¢/kWh)	Customers) 3GS-2 & RTF Delivery Volta Primary (¢/kWh) (0.623) 0.060	9-2 ge High Voltage (¢/kWh) (0.623) 0.059	3.349 <u>Secondary</u> (¢/kWh) (0.623) 0.048	3.229 Delive Primary (¢/kWh) (0.623) 0.047	3.165 GS-3 rry Voltage High Voltage (¢/kWh) (0.623) 0.047	3.128 100 kV & above (¢/kWh) (0.623) 0.047	Delivery Voltag Secondary & abo (¢/kWh) (0.623) 0.041	
H=Space Heat Customer, NSH=Non-Space h tharges Applicable to all kWh for BGS a Purchased Electricity Al Supply Cost A	On-Peak Off-Peak Heat Customer — and RTP: djustment Adjustment*		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.623)		Secondary (¢/kWh)	GGS-2 & RTF Delivery Volta Primary (¢/kWh) (0.623) 0.060 0.002	ge High Voltage (#/kWh)	3.349 <u>Secondary</u> (¢/kWh) (0.623)	3.229 Delive Primary (¢/kWh) (0.623)	3.165 BGS-3 Bry Voltage High Voltage (¢/kWh)	3.128 100 kV & above (¢/kWh) (0.623)	Delivery Voltag Secondary & abo (¢/kWh)	
H=Space Heat Customer, NSH=Non-Space h tharges Applicable to all kWh for BGS a Purchased Electricity Al Supply Cost A	On-Peak Off-Peak Heat Customer — and RTP: djustment Adjustment*		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.623) 0.093 (0.064)	RTP-1	E Secondary (¢/kWh) (0.623) 0.061 0.002	Customers) GGS-2 & RTF Delivery Volta Primary (¢/kWh) (0.623) 0.060 0.002 RTP-2	ge High Voltage (¢/kWh) (0.623) 0.059 0.002	3.349 <u>Secondary</u> (¢/kWh) (0.623) 0.048	3.229 Delive Primary (¢/kWh) (0.623) 0.047	3.165 GS-3 rry Voltage High Voltage (¢/kWh) (0.623) 0.047	3.128 100 kV & above (¢/kWh) (0.623) 0.047	Delivery Voltage Secondary & abo (¢/kWh) (0.623) 0.041	
SH=Space Heat Customer, NSH=Non-Space h Charges Applicable to all kWh for BGS a Purchased Electricity At Supply Cost A	On-Peak Off-Peak Heat Customer — and RTP: djustment Adjustment*		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.623) 0.093 (0.064)	RTP-1 Delivery Voltage	Secondary (¢/kWh) (0.623) 0.061 0.002	GGS-2 & RTF-2 Delivery Volta Primary (¢/kWh) (0.623) 0.060 0.002 RTP-2 Delivery Volta	ge High Voltage (¢/kWh) (0.623) 0.059 0.002	3.349 <u>Secondary</u> (¢/kWh) (0.623) 0.048	3.229 Delive Primary (¢/kWh) (0.623) 0.047	3.165 GS-3 rry Voltage High Voltage (¢/kWh) (0.623) 0.047	3.128 100 kV & above (¢/kWh) (0.623) 0.047	Delivery Voltage Secondary & above (¢/kWh) (0.623) 0.041	
H=Space Heat Customer, NSH=Non-Space h Charges Applicable to all kWh for BGS a Purchased Electricity At Supply Cost A	On-Peak Off-Peak Heat Customer — and RTP: djustment Adjustment*		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.623) 0.093 (0.064)	RTP-1 Delivery Voltage Secondary	Secondary (¢/kWh) (0.623) 0.061 0.002	Customers) 3GS-2 & RTF Delivery Volta Primary (¢/kWh) (0.623) 0.060 0.002 RTP-2 Delivery Volta Primary	ge High Voltage (#/kWh) (0.623) 0.059 0.002 ge High Voltage	3.349 <u>Secondary</u> (¢/kWh) (0.623) 0.048	3.229 Delive Primary (¢/kWh) (0.623) 0.047	3.165 GS-3 rry Voltage High Voltage (¢/kWh) (0.623) 0.047	3.128 100 kV & above (¢/kWh) (0.623) 0.047	Delivery Voltage Secondary & abo (#/kWh) (0.623) 0.041	
SH=Space Heat Customer, NSH=Non-Space h Charges Applicable to all kWh for BGS a Purchased Electricity At Supply Cost A	On-Peak Off-Peak Heat Customer — and RTP: djustment Adjustment*		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.623) 0.093 (0.064)	RTP-1 Delivery Voltage	Secondary (¢/kWh) (0.623) 0.061 0.002	GGS-2 & RTF-2 Delivery Volta Primary (¢/kWh) (0.623) 0.060 0.002 RTP-2 Delivery Volta	ge High Voltage (¢/kWh) (0.623) 0.059 0.002	3.349 <u>Secondary</u> (¢/kWh) (0.623) 0.048	3.229 Delive Primary (¢/kWh) (0.623) 0.047	3.165 GS-3 rry Voltage High Voltage (¢/kWh) (0.623) 0.047	3.128 100 kV & above (¢/kWh) (0.623) 0.047	Delivery Voltage Secondary & above (¢/kWh) (0.623) 0.041	

^{*} Prices filed pursuant to Rider PER - Purchased Electricity Recovery in March 2013, effective June 2013 through May 2014.

^{**} Supply Cost Adjustment factors determined by the ICC in Dockets 13-0301. Charges based on calendar month.

^{***} Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.

^{····} Customer's billing quantities will be adjusted for applicable losses.

Ameren Illinois Company d/b/a Ameren Illinois Rate Zone i

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

44th Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 43rd Informational Sheet

Effective March 2014

Rider Hourly Supply Service (HSS)

Hourly Supply Service (HSS):

Supplier Charge

Capacity Cost (\$/PLC-Day) 0.001050 All Voltages

Energy Charge*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)**

0.011

Renewable Energy Compliance Cost (¢/kWh)**

0.147

Market Settlement Cost (¢/kWh)

0.037

Total Energy Charge

Sum of Energy Charges Above

Supply Balancing Adjustment (#/kWh)***

(0.286)

Applicable to November 2013 Usage

Supply Cost Adjustment

Supply Cost Adj. - Procurement Charge:****

0.020 (¢/kWh)

Supply Cost Adj. - Cash Working Capital Factor.****

0.643% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

DS-4

Supply Cost Adj. - Uncollectible Factor:****

0.138%

0.000% of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. -

Cash Working Capital Factor

Supply Cost Adj. - Rider EUA:****

0.002

0.002 (¢/kVVh)

^{*} Customer's billing quantities shall be adjusted for applicable losses.

^{**} The MISO Ancillary Service Market for Reserve Services began in January 2009, Renewable Energy Compliance began in June 2010,

^{***} Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

^{****} Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Filings.

^{*****} Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.