Ameren Illinois Company d/b/a Ameren Illinois Rate Zone I

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

33rd Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 32nd Informational Sheet

Effective April 2013

	Rid										
	BGS-1 SH		BGS-1 ME		BGS-2	. 8			BGS-3		BGS-5
		Delivery Voltage		Delivery Voltage			Delivery Voltage				Delivery Voltage
Retail Purchased Electricity Charges:*	Secondary (¢/kWh)	<u>Secondary</u> (¢/kWh)	Secondary (¢/kWh)	Secondary (¢/kWh)	Primary (¢/kWh)	High Voltage (¢/kWh)	Secondary (¢/kWh)	Primary (¢/kWh)	High Voltage (¢/kWh)	100 kV & above (¢/kWh)	Secondary (¢/kWh)
Summer:	5 644	5.044						. ,	., ,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(price vity
0-2,000 kWh	5.614	5.614	5.614								3.935
>2,000 kWh				6.769	6.537	6.413					
On-Peak				6.769	6.537	6.413	•				
Off-Peak Off-Peak							6.742	6.503	6.377	6.304	
Non-Summer:							3.534	3.406	3.337	3.298	
	4.004	4.004									4.598
0-800 kWh	4.901	4.901	4.901								4.000
>800 kWh	4.288	4.901	2.772								
0-2,000 kWh				5.670	5.476	5.372					
>2,000 kWh				5.670	5.476	5.372					
On-Peak							6.655	6.419	6.293	6,222	
								0.413	0.293	6.222	
Off-Peak H=Space Heat Customer, NSH≕Non-Space Heat Customer		ast Customers (Si	⊣ rates not applic). 9	4.075	3.929	3.851	3.806	
Оп-Реак H=Space Heat Customer, NSH=Non-Space Heat Customer		BGS-1 & RTP-1 Delivery Voltage	d rates not applic		stomers) BGS-2 & RTF Delivery Volta		4.075	BGS-	3 & RTP-3	3.806	BGS-5
Оп-Реак H=Space Heat Customer, NSH=Non-Space Heat Customer		BGS-1 & RTP-1 Delivery Voltage Secondary	rates not applic		BGS-2 & RTF			BGS-	3 & RTP-3 ery Voltage		Delivery Voitage
Оп-⊬еак H=Space Heat Customer, NSH=Non-Space Heat Customer		BGS-1 & RTP-1 Delivery Voltage	d rates not applic		BGS-2 & RTF Delivery Volta	ge	4.075 Secondary (¢/kWh)	BGS- Delive Primary	3 & RTP-3 ary Voltage High Voltage	100 kV & aboye	Delivery Voltage Secondary
H=Space Heat Customer, NSH=Non-Space Heat Customer		BGS-1 & RTP-1 Delivery Voltage Secondary	Hrates not applic	Secondary	BGS-2 & RTF Delivery Volta <u>Primary</u>	ge <u>High Voltage</u>	Secondary	BGS-	3 & RTP-3 ery Voltage		Delivery Voltag
H=Space Heat Customer, NSH=Non-Space Heat Customer harges Applicable to all kWh for BGS and RTP:		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh)	rates not applic	Secondary (¢/kWh)	BGS-2 & RTF Delivery Volta <u>Primary</u> (¢/kWh)	ge <u>High Voltage</u> (¢/kWh)	Secondary (¢/kWh)	BGS- Delive <u>Primary</u> (¢/kWh)	3 & RTP-3 ary Voltage High Voltage (¢/kWh)	100 kV & aboye	Delivery Voltage Secondary
SH=Space Heat Customer, NSH=Non-Space Heat Customer Charges Applicable to all kWh for BGS and RTP: Purchased Electricity Adjustment		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.851)	d rates not applic	Secondary (¢/kWh)	BGS-2 & RTF Delivery Volta Primary (¢/kWh)	ge <u>High Voltage</u> (¢/kWh) (0.851)	Secondary (¢/kWh)	BGS- Delive Primary (¢/kWh)	3 & RTP-3 ary Voltage High Voltage	100 kV & aboye	Delivery Voltag Secondary (¢/kWh)
H=Space Heat Customer, NSH=Non-Space Heat Customer Charges Applicable to all kWh for BGS and RTP: Purchased Electricity Adjustment Supply Cost Adjustment**		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.851) 0.141	-l rates not applic	Secondary (¢/kWh) (0.851) 0.077	BGS-2 & RTF Delivery Volta Primary (¢/kWh) (0.851) 0.075	ge <u>High Voitage</u> (¢/kWh) (0.851) 0.074	Secondary (¢/kWh)	BGS- Delive <u>Primary</u> (¢/kWh)	3 & RTP-3 bry Voltage High Voltage (¢/kWh)	100 kV & aboye (¢/kWh)	Secondary (¢/kWh)
H=Space Heat Customer, NSH=Non-Space Heat Customer harges Applicable to all kWh for BGS and RTP: Purchased Electricity Adjustment		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.851)	-l rates not applic	Secondary (¢/kWh)	BGS-2 & RTF Delivery Volta Primary (¢/kWh)	ge <u>High Voltage</u> (¢/kWh) (0.851)	Secondary (¢/kWh)	BGS- Delive Primary (¢/kWh)	3 & RTP-3 ery Voltage High Voltage (¢/kWh)	100 kV & above (¢/kWh)	Delivery Voltag Secondary (¢/kWh)
SH=Space Heat Customer, NSH=Non-Space Heat Customer Charges Applicable to all kWh for BGS and RTP: Purchased Electricity Adjustment Supply Cost Adjustment**		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.851) 0.141	rates not applic	Secondary (¢/kWh) (0.851) 0.077	BGS-2 & RTF Delivery Volta Primary (¢/kWh) (0.851) 0.075	ge <u>High Voitage</u> (¢/kWh) (0.851) 0.074	Secondary (¢/kWh) (0.851) 0.055	Primary (¢/kWh) (0.851) 0.053 0.003	3 & RTP-3 ery Voltage High Voltage (¢/kWh) (0.851) 0.052 0.003	100 kV & aboye (¢/kWh) (0.851) 0.052	Secondary (¢/kWh) (0.851) 0.046
H=Space Heat Customer, NSH=Non-Space Heat Customer Charges Applicable to all kWh for BGS and RTP: Purchased Electricity Adjustment Supply Cost Adjustment**		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.851) 0.141 (0.021)		Secondary (¢/kWh) (0.851) 0.077 0.009	BGS-2 & RTF Delivery Volta Primary (∉/kWh) (0.851) 0.075 0.009	ge High Voitage (¢/kWh) (0.851) 0.074 0.009	Secondary (¢/kWh) (0.851) 0.055	Primary (¢/kWh) (0.851) 0.053 0.003	3 & RTP-3 ery Voltage High Voltage (¢/kWh) (0.851) 0.052	100 kV & aboye (¢/kWh) (0.851) 0.052	Secondary (¢/kWh) (0.851) 0.046
H=Space Heat Customer, NSH=Non-Space Heat Customer harges Applicable to all kWh for BGS and RTP: Purchased Electricity Adjustment Supply Cost Adjustment**		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.851) 0.141 (0.021)	RTP-1	Secondary (¢/kWh) (0.851) 0.077 0.009	BGS-2 & RTF Delivery Volta Primary (¢/kWh) (0.851) 0.075 0.009 RTP-2	ge High Voitage (¢/kWh) (0.851) 0.074 0.009	Secondary (¢/kWh) (0.851) 0.055	Primary (¢/kWh) (0.851) 0.053 0.003	3 & RTP-3 ery Voltage High Voltage (¢/kWh) (0.851) 0.052 0.003 ETP-3 ry Voltage	100 kV & aboye (¢/kWh) (0.851) 0.052 0.003	Secondary (¢/kWh) (0.851) 0.046
H=Space Heat Customer, NSH=Non-Space Heat Customer harges Applicable to all kWh for BGS and RTP: Purchased Electricity Adjustment Supply Cost Adjustment** Supply Cost Adjustment***		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.851) 0.141 (0.021)	RTP-1 Delivery Voltage	Secondary (¢/kWh) (0.851) 0.077 0.009	Delivery Volta Primary (\$\shi^* \text{Wh}) (0.851) 0.075 0.009 RTP-2 Delivery Volta	ge <u>High Voitage</u> (¢/kWh) (0.851) 0.074 0.009	Secondary (¢/kWh) (0.851) 0.055 0.003	Primary (¢/kWh) (0.851) 0.053 0.003	3 & RTP-3 ery Voltage High Voltage (¢/kWh) (0.851) 0.052 0.003 ETP-3 ry Voltage	100 kV & aboye (¢/kWh) (0.851) 0.052	Secondary (¢/kWh) (0.851) 0.046
H=Space Heat Customer, NSH=Non-Space Heat Customer tharges Applicable to all kWh for BGS and RTP: Purchased Electricity Adjustment Supply Cost Adjustment** Supply Cost Adjustment*** Supply Cost Adjustment***		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.851) 0.141 (0.021)	RTP-1 Delivery Voltage Secondary (\$/kW-day)	Secondary (¢/kWh) (0.851) 0.077 0.009 Secondary (\$/kW-day)	Delivery Volta Primary (\$/kWh) (0.851) 0.075 0.009 RTP-2 Delivery Voltage Primary (\$/kW-day)	ge High Voltage (¢/kWh) (0.851) 0.074 0.009 High Voltage (\$/kW-day)	Secondary (¢/kWh) (0.851) 0.055 0.003 Secondary (\$/kW-day)	Primary (¢/kWh) (0.851) 0.053 0.003 R Delive Primary (\$/kW-day)	3 & RTP-3 Pry Voltage High Voltage (¢/kWh) (0.851) 0.052 0.003 TP-3 Pry Voltage High Voltage	100 kV & above (¢/kWh) (0.851) 0.052 0.003	Secondary (¢/kWh) (0.851) 0.046
H=Space Heat Customer, NSH=Non-Space Heat Customer harges Applicable to all kWh for BGS and RTP: Purchased Electricity Adjustment Supply Cost Adjustment** Supply Cost Adjustment***		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.851) 0.141 (0.021)	RTP-1 Delivery Voltage Secondary	Secondary (¢/kWh) (0.851) 0.077 0.009	Delivery Volta Primary (\$\shims\$/\$Wh) (0.851) 0.075 0.009 RTP-2 Delivery Voltage Primary	High Voltage	Secondary (¢/kWh) (0.851) 0.055 0.003	Primary (#/kWh) (0.851) 0.053 0.003 R Delive	3 & RTP-3 Pry Voltage High Voltage (¢/kWh) (0.851) 0.052 0.003 TP-3 Pry Voltage High Voltage	100 kV & above (¢/kWh) (0.851) 0.052 0.003	Secondary (¢/kWh) (0.851) 0.046

^{*} Prices filed pursuant to Rider PER - Purchased Electricity Recovery on May 17, 2011, effective June 2013 through May 2013.

^{**} Supply Cost Adjustment factors determined by the ICC in Dockets 09-0306 (cons.). Charges based on calendar month.

^{***} Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.

^{****} Customer's billing quantities will be adjusted for applicable losses.

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Cancelling 32nd Informational Sheet

Effective April 2013

			Rider Hourly Supply Service (HSS)
lourly Supply Service (HSS):			
Supplier Charge*			
Contracted Capacity Cost (\$/kW-day)	0.000003	All Voltages	
Total Supplier Charge (\$/kW-day)	0.000003	All Voltages	
Energy Charge*			
Locational Marginal Price (LMP)	Price Posted at	www.ameren.co	m
Ancillary Services Energy Cost (¢/kWh)**	0.013		
Renewable Energy Compliance Cost (¢/kWh)**	0.06338		
Market Settlement Cost (¢/kWh)	0.032		
Total Energy Charge	Sum of Energy (Charges Above	
Supply Balancing Adjustment (\$/kWh)***	0.00036	Applicable to	December 2012 Usage
Supply Cost Adjustment			
Supply Cost Adj Procurement Charge:****	0.007	7 (¢/kWh)	
Supply Cost Adj Cash Working Capital Factor:****	1.0169	% of Supplier Ch	narge, Energy Charge and Supply Cost Adj Procurement charge
Street Cook Adi - Headle History	<u>DS-3</u>	DS-4	•
Supply Cost Adj UncollectIbles Factor:****	0.072%	0.015%	of Supplier Charge, Energy Charge, Supply Cost Adj Procurement charge and Supply Cost Adj. Cash Working Capital Factor
Supply Cost Adj Rider EUA:*****	0.003	0.003	(¢/kWh)

^{*} Customer's billing quantities shall be adjusted for applicable losses.

^{**} The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

^{***} Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

^{****} Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Filings.
**** Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.