

Ameren Illinois Company d/b/a Ameren Illinois
Rate Zone I
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

34th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 33rd Informational Sheet

Effective May 2013

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

		BGS-1 SH		BGS-1 NSH	BGS-1 ME		BGS-2			BGS-3				BGS-5
		Delivery Voltage		Delivery Voltage	Delivery Voltage		Delivery Voltage			Delivery Voltage				Delivery Voltage
		<u>Secondary</u>	<u>Secondary</u>	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>100 kV & above</u>	<u>Secondary</u>	<u>Secondary</u>	
Retail Purchased Electricity Charges:*														
Summer:		5.614	5.614	5.614										
	0-2,000 kWh				6.769	6.537	6.413							3.935
	>2,000 kWh				6.769	6.537	6.413							
	On-Peak							6.742	6.503	6.377	6.304			
	Off-Peak							3.534	3.406	3.337	3.298			
Non-Summer:														4.598
	0-800 kWh	4.901	4.901	4.901										
	>800 kWh	4.288	4.901	2.772										
	0-2,000 kWh				5.670	5.476	5.372							
	>2,000 kWh				5.670	5.476	5.372							
	On-Peak							6.655	6.419	6.293	6.222			
	Off-Peak							4.075	3.929	3.851	3.806			

SH=Space Heat Customer, NSH=Non-Space Heat Customer and ME=Metro East Customers (SH rates not applicable to new customers)

	BGS-1 & RTP-1			BGS-2 & RTP-2			BGS-3 & RTP-3				BGS-5
	Delivery Voltage			Delivery Voltage			Delivery Voltage				Delivery Voltage
	<u>Secondary</u>	<u>Secondary</u>	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>100 kV & above</u>	<u>Secondary</u>
Charges Applicable to all kWh for BGS and RTP:											
Purchased Electricity Adjustment		(0.880)		(0.880)	(0.880)	(0.880)	(0.880)	(0.880)	(0.880)	(0.880)	(0.880)
Supply Cost Adjustment**		0.141		0.077	0.075	0.074	0.055	0.053	0.052	0.052	0.046
Supply Cost Adjustment***		(0.021)		0.009	0.009	0.009	0.003	0.003	0.003	0.003	0.012

	RTP-1		RTP-2		RTP-3			
	Delivery Voltage		Delivery Voltage		Delivery Voltage			
	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>100 kV & above</u>
Charges Applicable RTP:								
Supplier Charge ****		0.000003	0.000003	0.000003	0.000003	0.000003	0.000003	0.000003

Hourly Energy Charge: Energy Charge ++++++ RTP Price Posted on www.ameren.com, see Energy Charge on Sheet 2 of 2 ++++++

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery on May 17, 2011, effective June 2013 through May 2013.
 ** Supply Cost Adjustment factors determined by the ICC in Dockets 09-0306 (cons.). Charges based on calendar month.
 *** Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.
 **** Customer's billing quantities will be adjusted for applicable losses.

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Rider Hourly Supply Service (HSS)
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Hourly Supply Service (HSS):

Supplier Charge*

Contracted Capacity Cost (\$/kW-day)	0.000003	All Voltages
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Total Supplier Charge (\$/kW-day)	0.000003	All Voltages
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Energy Charge*

Locational Marginal Price (LMP)	Price Posted at www.ameren.com
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Ancillary Services Energy Cost (¢/kWh)**	0.013
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Renewable Energy Compliance Cost (¢/kWh)**	0.06338
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Market Settlement Cost (¢/kWh)	0.032
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Total Energy Charge	Sum of Energy Charges Above
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Supply Balancing Adjustment (\$/kWh)***	0.00016	Applicable to January 2013 Usage
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Supply Cost Adjustment

Supply Cost Adj. - Procurement Charge:*****	0.007 (¢/kWh)
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Supply Cost Adj. - Cash Working Capital Factor:*****	1.016% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge
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Supply Cost Adj. - Uncollectibles Factor:*****	<u>DS-3</u>	<u>DS-4</u>		
	0.072%	0.015%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor	
Supply Cost Adj. - Rider EUA:*****	0.003	0.003		(¢/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

*** Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

**** Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Filings.

***** Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.