Ameren Illinois Company d/b/a Ameren Illinois Rate Zone I

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

35th Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 34th Informational Sheet

Effective June 2013

	BGS-	-1 SH	BGS-1 NSH	BGS-1 ME		BGS-2			E	BGS-3		BGS-5
		Delivery Voltage			Delivery Voltage			Delivery Voltage				Delivery Voltage
ail Purchased Electricity Charges:*		ondary (Wh)	Secondary (¢/kWh)	Secondary (¢/kWh)	Secondary (¢/kWh)	<u>Primary</u> (¢/kWh)	High Voltage (¢/kWh)	Secondary (¢/kWh)	Primary (¢/kWh)	High Voltage (¢/kWh)	100 kV & above (¢/kWh)	Secondary (¢/kWh)
Summer:	3.9	990	3.990	3.990								3,234
0-2,000 >2.000					4.770 4.770	4.606 4.606	4.518 4.518					0.204
	Peak				4.770	4.000	4.516	5.541	5.344	5.241	5.181	
	Peak							2.904	2.799	2.742	2.710	
Non-Summer:								2.004	2.700	2.172	2.7 10	3.779
0-800		271	4.271	4.271								00
>800		271	4.271	3.826								
0-2,000					5.116	4.941	4.847					
					5,116	4.941	4.847					
>2,000					0.110	7.371	4.047					
>2,000 On	Peak				0.110	4.341	4.047	5.469	5.275	5.172	5.113	
>2,000 On Off	^p eak Peak	≃Metro Ea	st Customers (SF	l rates not applica			4.047	5.469 3.349	5.275 3.229	5.172 3.165	5.113 3.128	
>2,000 On	^p eak Peak		BGS-1 & RTP-1	I rates not applica	able to new cust	tomers)	>-2		3.229	3.165 IGS-3		BGS-5
>2,000 On Off	^p eak Peak		BGS-1 & RTP-1 Delivery Voltage	H rates not applica	ible to new cust	tomers) BGS-2 & RTF Delivery Volta	>-2 Ige	3.349	3.229 E	3.165 IGS-3 Iny Voltage	3,128	Delivery Volta
>2,000 On Off	^p eak Peak		BGS-1 & RTP-1	H rates not applica	able to new cust	tomers)	>-2		3.229	3.165 IGS-3		Delivery Volta
>2,000 On Off H=Space Heat Customer, NSH=Non-Space Heat Cus	Peak Peak omer and ME≕ ——————		BGS-1 & RTP-1 Delivery Voltage Secondary	H rates not applica	able to new cust	tomers) BGS-2 & RTF Delivery Volta Primary	9-2 Ige High Voltage	3.349 Secondary	3.229 Belive Primary	3.165 GS-3 ry Voltage High Voltage	3.128 100 kV & above	Delivery Volta
>2,000 On Off H=Space Heat Customer, NSH=Non-Space Heat Cus harges Applicable to all kWh for BGS and RT Purchased Electricity Adjustrr	Peak Peak Interest and ME=		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh)	I rates not applica	Secondary (¢/kWh)	tomers) BGS-2 & RTF Delivery Volta Primary	9-2 Ige High Voltage	3.349 Secondary	3.229 Belive Primary	3.165 GS-3 ry Voltage High Voltage	3.128 100 kV & above	Delivery Volta
>2,000 On Off H=Space Heat Customer, NSH=Non-Space Heat Cus harges Applicable to all kWh for BGS and RT Purchased Electricity Adjustm Supply Cost Adjustm	Peak Peak The second of the se		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.733) 0.117	H rates not applica	Secondary (¢/kWh) (0.733)	BGS-2 & RTF Delivery Volta Primary (¢/kWh) (0.733) 0.062	9-2 ge <u>High Voltage</u> (¢/kWh)	3.349 Secondary (¢/kWh)	3.229 Belive Primary (¢/kWh)	3.165 GS-3 my Voltage High Voltage (¢/kWh)	3.128 100 kV & above (¢/kWh)	Delivery Volta Secondary (¢/kWh)
>2,000 On Off H=Space Heat Customer, NSH=Non-Space Heat Cus tharges Applicable to all kWh for BGS and RT Purchased Electricity Adjustrr	Peak Peak The second of the se		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh)	H rates not applica	Secondary (¢/kWh)	BGS-2 & RTF Delivery Volta Primary (¢/kWh)	ege High Voltage (¢/kWh)	3.349 Secondary (¢/kWh) (0.733)	3.229 Delive Primary (¢/kWh) (0.733)	3.165 GS-3 rry Voltage High Voltage (¢/kWh) (0.733)	3.128 100 kV & above (¢/kWh) (0.733)	Delivery Volta <u>Secondary</u> (¢/kWh) (0.733)
>2,000 On Off H=Space Heat Customer, NSH=Non-Space Heat Cus charges Applicable to all kWh for BGS and RT Purchased Electricity Adjustm Supply Cost Adjustm	Peak Peak The second of the se		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.733) 0.117 (0.064)	RTP-1	Secondary (¢/kWh) (0.733) 0.065 0.002	BGS-2 & RTF-2	High Voltage (¢/kWh) (0.733) 0.061 0.002	3.349 Secondary (¢/kWh) (0.733) 0.047	3.229 Delive Primary (¢/kWh) (0.733) 0.045	3.165 GS-3 rry Voltage High Voltage (¢/kWh) (0.733) 0.044	3.128 100 kV & above (¢/kWh) (0.733) 0.043	Delivery Volta <u>Secondary</u> (¢/kWh) (0.733) 0.039
>2,000 On Off H=Space Heat Customer, NSH=Non-Space Heat Cus harges Applicable to all kWh for BGS and RT Purchased Electricity Adjustm Supply Cost Adjustm	Peak Peak The second of the se		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.733) 0.117 (0.064)	RTP-1 Delivery Voltage	Secondary (¢/kWh) (0.733) 0.065 0.002	BGS-2 & RTF-2 Delivery Volta Primary (¢/kWh) (0.733) 0.062 0.002 RTP-2 Delivery Volta	### Page High Voltage	3.349 Secondary (¢/kWh) (0.733) 0.047	3.229 Delive Primary (¢/kWh) (0.733) 0.045	3.165 GS-3 rry Voltage High Voltage (¢/kWh) (0.733) 0.044	3.128 100 kV & above (¢/kWh) (0.733) 0.043	Secondary (¢/kWh) (0.733) 0.039
>2,000 On Off H=Space Heat Customer, NSH=Non-Space Heat Cus harges Applicable to all kWh for BGS and RT Purchased Electricity Adjustrr Supply Cost Adjustrr	Peak Peak The second of the se		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.733) 0.117 (0.064)	RTP-1	Secondary (¢/kWh) (0.733) 0.065 0.002	BGS-2 & RTF-2	High Voltage (¢/kWh) (0.733) 0.061 0.002	3.349 Secondary (¢/kWh) (0.733) 0.047	3.229 Delive Primary (¢/kWh) (0.733) 0.045	3.165 GS-3 rry Voltage High Voltage (¢/kWh) (0.733) 0.044	3.128 100 kV & above (¢/kWh) (0.733) 0.043	Secondary (¢/kWh) (0.733) 0.039
>2,000 On Off H=Space Heat Customer, NSH=Non-Space Heat Cus harges Applicable to all kWh for BGS and RT Purchased Electricity Adjustrr Supply Cost Adjustrr	Peak Peak The second of the se		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.733) 0.117 (0.064)	RTP-1 Delivery Voltage	Secondary (¢/kWh) (0.733) 0.065 0.002	BGS-2 & RTF-2 Delivery Volta Primary (¢/kWh) (0.733) 0.062 0.002 RTP-2 Delivery Volta	### Page High Voltage	3.349 Secondary (¢/kWh) (0.733) 0.047	3.229 Delive Primary (¢/kWh) (0.733) 0.045	3.165 GS-3 rry Voltage High Voltage (¢/kWh) (0.733) 0.044	3.128 100 kV & above (¢/kWh) (0.733) 0.043	Secondary (¢/kWh) (0.733) 0.039
>2,000 On Off H=Space Heat Customer, NSH=Non-Space Heat Cus harges Applicable to all kWh for BGS and RT Purchased Electricity Adjustm Supply Cost Adjustm	Peak Peak The second of the se		BGS-1 & RTP-1 Delivery Voltage Secondary (¢/kWh) (0.733) 0.117 (0.064)	RTP-1 Delivery Voltage Secondary	Secondary (¢/kWh) (0.733) 0.065 0.002	BGS-2 & RTF-2 Delivery Volta Primary (¢/kWh) (0.733) 0.062 0.002 RTP-2 Delivery Volta Primary	High Voltage (¢/kWh) (0.733) 0.061 0.002	3.349 Secondary (¢/kWh) (0.733) 0.047	3.229 Delive Primary (¢/kWh) (0.733) 0.045	3.165 GS-3 rry Voltage High Voltage (¢/kWh) (0.733) 0.044	3.128 100 kV & above (¢/kWh) (0.733) 0.043	Secondary (¢/kWh) (0.733) 0.039

^{*} Prices filed pursuant to Rider PER - Purchased Electricity Recovery In March 2013, effective June 2013 through May 2014.

^{**} Supply Cost Adjustment factors determined by the ICC in Dockets 09-0306 (cons.). Charges based on calendar month.

^{***} Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.

^{****} Customer's billing quantities will be adjusted for applicable losses.

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Effective June 2013

Rider Hourly Supply Service (HSS)

Hourly Supply Service (HSS):

Supplier Charge

Capacity Cost (\$/PLC-Day) \$

0.001050 All Voltages

Energy Charge*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)**

0.011

Renewable Energy Compliance Cost (¢/kWh)**

0.147

Market Settlement Cost (¢/kWh)

0.037

Total Energy Charge

Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh)***

(0.108)

Applicable to February 2013 Usage

Supply Cost Adjustment

Supply Cost Adj. - Procurement Charge:****

0.007 (¢/kWh)

Supply Cost Adi. - Cash Working Capital Factor:****

1.016% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

DS-3

Supply Cost Adj. - Uncollectible Factor:****

0.072%

DS-4 0.015%

of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. -

Supply Cost Adj. - Rider EUA:*****

Cash Working Capital Factor

0.002 0.002 (¢/kWh)

^{*} Customer's billing quantities shall be adjusted for applicable losses.

^{**} The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

^{***} Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

^{****} Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Filings.

^{*****} Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.