### Ameren Illinois Company d/b/a Ameren Illinois Rate Zone II

# Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

## 41st Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 40th Informational Sheet

#### Effective December 2013

BGS-1		BGS-2				BGS-3		BGS-5
Delivery Voltage		Delivery Volt	age	·	Del			Delivery Voltage
Secondary	Secondary	Primary	High Voltage	Secondary			100 kV & above	Secondary
(c/kWh)	(c/kWh)	(c/kWh)	(c/kWh)	(c/kWh)	(¢/kWh)	(c/kWh)	(c/kWh)	(c/kWh)
3.990								3.183
	4.770	4.606	4.518					0.703
	4.770	4.606	4.518					
				5.707	5.511	5.407	5.348	
				3.070				
							2,010	3.729
4.271								0.720
4.271								
	5.116	4.941	4.847					
	5.116	4.941	4.847					
				5.634	5.441	5.337	5 279	
BGS-1 & ATP-1		BGS-2 & RT	P-2			BGS-3		BGS-5
Delivery Voltage	Delivery Voltage		Delivery Voltage		Delivery Volta			
Secondary	Secondary	Primary	High Voltage	Secondary	Primary	High Voltage	100 kV & above	Secondar
(c/kWh)	(c/kWh)	(c/kWh)	(c/kWh)	(c/kWh)	(¢/kWh)	(c/kWh)	(c/kWh)	(c/kWh)
(0.583)	(0.583)	(0.583)	(0.583)	(0.583)	(0.583)	(0.583)	(0.583)	(0.583)
0.108	0.067	0.065						0.039
(0.125)	(0.013)	(0.013)	(0.013)	(0.013)	(0.013)	(0.013)	(0.013)	(0.013)
RTP-1		ATP-2						
Delivery Voltage		Delivery Volt	age	-				
Secondary	Secondary	Primary	High Voltage	•				
(c/kWh)	(c/kWh)	(c/kWh)	(c/kWh)					
0.011	0.011	0.011	0.011					
	Delivery Voltage Secondary (c/kWh) 3.990  4.271 4.271 4.271  Delivery Voltage Secondary (c/kWh) (0.583) 0.108 (0.125) RTP-1 Delivery Voltage Secondary	Delivery Voltage	Delivery Voltage   Delivery Voltage	Delivery Voltage   Delivery Voltage   Primary   High Voltage   Cr/kWh)   C				

<sup>\*</sup> Prices filed pursuant to Rider PER - Purchased Electricity Recovery in March 2013, effective June 2013 through May 2014.

<sup>&</sup>quot; Supply Cost Adjustment factors determined by the ICC in Dockets 09-0306 (cons.). Charges based on calendar month.

<sup>\*\*\*</sup> Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.

<sup>\*\*\*\*</sup> Customer's billing quantities will be adjusted for applicable losses.

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#### **Effective December 2013**

#### Rider Hourly Supply Service (HSS)

Housely	Sunnly	Service	/Heel-
HOULIV	auuuuv	SELVICE	IDDDI:

Supplier Charge

Capacity Cost (\$/PLC-Day) \$ 0.001050 All Voltages

Energy Charge\*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (c/kWh)\*\* 0.011

Renewable Energy Compliance Cost (c/kWh)\*\* 0.147

> Market Settlement Cost (c/kWh) 0.037

**Total Energy Charge** 

Sum of Energy Charges Above

Supply Balancing Adjustment (c/kWh)\*\*\*

(0.111)

Applicable to August 2013 Usage

Supply Cost Adjustment

Supply Cost Adj. - Procurement Charge:\*\*\*\*

0.007 (c/kWh)

Supply Cost Adj. - Cash Working Capital Factor:\*\*\*

1.016% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

**DS-3** 

Supply Cost Adi. - Uncollectible Factor:\*\*\*

0.096%

<u>DS-4</u> 0.005%

of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. -**Cash Working Capital Factor** 

Supply Cost Ad). - Rider EUA:\*\*\*\*\*

(0.013)

(0.013)

(c/kWh)

<sup>\*</sup> Customer's billing quantities shall be adjusted for applicable losses.

<sup>\*\*</sup> The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

<sup>\*\*\*</sup> Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

<sup>\*\*\*\*</sup> Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Filings. \*\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.