Ameren Illinois Company d/b/a Ameren Illinois Rate Zone II

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

68th Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 67th Informational Sheet

Effective February 2016

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1 Delivery Voltage	BGS-2 Delivery Voltage			BGS-5 Delivery Voltage
Retail Purchased Electricity Charges:* Non-Summer 0-800	Secondary (¢/kWh)	Secondary (¢/kWh) 6,173	<u>Primary</u> (¢/kWh) 5.962	High Voltage (¢/kWh) 5.848	All (¢/kWh) 4.604
> 800	3.739				
	BGS-1 & RTP-1	BGS-2 & RTP-2			BGS-5
	Delivery Voltage	Delivery Voltage			Delivery Voltage
·	Secondary	Secondary	<u>Primary</u>	High Voltage	All
	(¢/kWh)	(¢/kWh)	(¢/kVVh)	(¢/kWh)	(¢/kVVh)
Charges Applicable to all kWh for BGS and RTP:					
Purchased Electricity Adjustment	(0.147)	(0.147)	(0.147)	(0.147)	(0.147)
Supply Cost Adjustment**	0.143	0,079	0.077	0.075	0.055
Supply Cost Adjustment- Rider EUA***	(0.034)	0.003	0.003	0.003	0.003
	RTP-1	RTP-2			
	Delivery Voltage	Delivery Voltage			
	Secondary	Secondary	<u>Primary</u>	High Voltage	
	(¢/kVVh)	(¢/kWh)	(¢/kWh)	(¢/kVVh)	
Charges Applicable RTP:					
Supplier Charge		41450	4 400		
Non-Summer G-800	2.283	1,409	1.409	1.409	
> 800	0,000				
Hourly Energy Charge:****					
	+++++RTP Price Po	sted on www.ar	neren.com, se	e Energy Charge B	elow+++++

- * Prices filed pursuant to Rider PER Purchased Electricity Recovery, effective October 2015.
- Supply Cost Adjustment factors updated effective October 2015. Charges based on calendar month.
 Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.

Customer's billing quantities will be adjusted for applicable losses.

Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost (\$/PLC-Day) 0.126530 All Voltages

Energy Charge:*

Price Posted at www.ameren.com Locational Marginal Price (LMP)

Ancillary Services Energy Cost (#/kWh)** 0.008

Renewable Energy Compliance Cost (¢/kWh)** 0.148

Market Settlement Cost (¢/kWh)

Total Energy Charge

(0.082)

Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh):***

0.099

Applicable to October 2015 Usage

0.021 (¢/kWh) of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:**** Supply Cost Adj. - Cash Working Capital Factor:**

0.643%

DS-3/DS-6***** DS-4/DS-6*****

Supply Cost Adj. - Uncollectible Factor:****

1.037%

0.000% of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and

Supply Cost Adj.- Cash Working Capital Factor Supply Cost Adj. - Rider EUA:**** 0.003 0.003 (é/kWh)

- * Customer's billing quantities shall be adjusted for applicable losses.
- ** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.
- Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO performs several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, the SBA will be determined and applied to that applicable HSS usage
- **** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 15-0305.
- Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage. DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.