## Ameren Illinois Company d/b/a Ameren Illinois Rate Zone II

### Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

# 31st Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 30th Informational Sheet

#### **Effective March 2013**

	BGS-1		BGS-2				BGS-3		BGS-5
	Delivery Voltage	Delivery Voltage			Delivery Voltage				Delivery Voltage
	Secondary	Secondary	<u>Primary</u>	High Voltage	Secondary	Primary	High Voltage	100 kV & above	Secondary
Retail Purchased Electricity Charges:*	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Summer:	5.614								3.873
0-2,000 kWh		6.769	6.537	6.413					
>2,000 kWh		6.769	6.537	6.413					
On-Peak					6.944	6.706	6.579	6.508	
Off-Peak Non-Summer:					3.736	3.608	3.538	3.500	4,537
Non-Summer: 0-800 kWh	4.901								4,537
>800 kWh	4.716								
0-2,000 kWh	4.7 10	5.670	5.476	5.372					
>2,000 kWh		5.670	5.476	5.372					
On-Peak					6.855	6.621	6.494	6.424	
Off-Peak					4.277	4.130	4.052	4.008	
	BGS-1 & RTP-1		BGS-2 & RT	P-2		BG	S-3 & RTP-3		BGS-5
•	Delivery Voltage		Delivery Volta	age		Del	ivery Voltage		Delivery Voltag
•	Secondary	Secondary	Primary	High Voltage	Secondary	Primary	High Voltage	100 kV & above	Secondary
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Charges Applicable to all kWh for BGS and RTP:					<i>E</i>				
Purchased Electricity Adjustment	(0.781)	(0.781)	(0.781)	(0.781)	(0.781)	(0.781)	(0.781)	(0.781)	(0.781)
Supply Cost Adjustment**	0.130	0.079	0.078	`0.077	0.057	0.056	0.055	0.054	0.046
Supply Cost Adjustment- Rider EUA***	(0.056)	(0.007)	(0.007)	(0.007)	0.011	0.011	0.011	0.011	0.002
	RTP-1	8	RTP-2				RTP-3		
_	Delivery Voltage	Delivery Voltage		Delivery Voltage					
	Secondary	Secondary	<u>Primary</u>	High Voltage	Secondary	Primary	High Voltage	100 kV & above	
	(\$/kW-day)	(\$/kW-day)	(\$/kW-day)	(\$/kW-day)	(\$/kW-day)	(\$/kW-day)	(\$/kW-day)	(\$/kW-day)	
Charges Applicable RTP: Supplier Charge ****	0.000003	0.000003	0.000003	0.000003	0.000003	0.000003	0.000003	0,000003	

<sup>\*</sup> Prices filed pursuant to Rider PER - Purchased Electricity Recovery on May 17, 2011, effective June 2013 through May 2013.

<sup>\*\*</sup> Supply Cost Adjustment factors determined by the ICC in Dockets 09-0306 (cons.). Charges based on calendar month.

<sup>\*\*\*</sup> Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.

<sup>\*\*\*\*</sup> Customer's billing quantities will be adjusted for applicable losses.

### Ameren Illinois Company d/b/a Ameren Illinois Rate Zone II

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

# 31st Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 30th Informational Sheet

#### Effective March 2013

Rider Hourly Supply Service (HSS)								
Hourly Supply Service (HSS):			<u>,                                      </u>					
Supplier Charge*								
Contracted Capacity Cost (\$/kW-day)	0.000003	All Voltage	es e					
Total Supplier Charge (\$/kW-day)	0.000003	All Voltage	es					
Energy Charge*								
Locational Marginal Price (LMP)	Price Posted at w	ww.ameren	com					
Ancillary Services Energy Cost (¢/kWh)**	0.013							
Renewable Energy Compliance Cost (¢/kWh)**	0.06338							
Market Settlement Cost (¢/kWh)	0.032							
Total Energy Charge	Sum of Energy C	harges Abov	ve					
Supply Balancing Adjustment (\$/kWh)***	(0.00509)	Applicable	to November 2012 Usage					
Supply Cost Adjustment								
Supply Cost Adj Procurement Charge:**** Supply Cost Adj Cash Working Capital Factor:****	0.007 1.016%	(¢/kWh) of Supplier	Charge, Energy Charge and Supply Cost Adj Procurement charge					
Supply Cost Adj Uncollectibles Factor:****	<u>DS-3</u> 0.096%	<u>DS-4</u> 0.005%	of Supplier Charge, Energy Charge, Supply Cost Adj Procurement charge and Supply Cost Adj Cash Working Capital Factor					
Supply Cost Adj Rider EUA:****	0.011	0.000	(¢/kVVh)					

<sup>\*</sup> Customer's billing quantities shall be adjusted for applicable losses.

<sup>\*\*</sup> The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

<sup>\*\*\*</sup> Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

<sup>\*\*\*\*</sup> Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Filings.

<sup>\*\*\*\*\*</sup> Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.