Ameren Illinois Company d/b/a Ameren Illinois
Rate Zone II
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

48th Informational Sheet Supplemental to Sheet Nos.
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service
Cancelling 47th Informational Sheet

Effective June 2014

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1	BGS-2			BGS-5
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	Secondary	Secondary	Primary	High Voltage	Secondary & above
Retail Purchased Electricity Charges:*	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Summer	3.938	4.730	4.568	4.481	2.924
Non-Summer	3.746	4.501	4.347	4.264	3.425

	BGS-1 & RTP-1	BGS-2 & RTP-2			BGS-5
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	Secondary	Secondary	Primary	High Voltage	Secondary & above
Charges Applicable to all kWh for BGS and RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Purchased Electricity Adjustment	(0.919)	(0.919)	(0.919)	(0.919)	(0.919)
Supply Cost Adjustment**	0.087	0.058	0.057	0.056	0.042
Supply Cost Adjustment- Rider EUA***	(0.130)	(0.003)	(0.003)	(0.003)	(0.003)

	RTP-1	RTP-2		
	Delivery Voltage	Delivery Voltage		
	Secondary	Secondary	Primary	High Voltage
Charges Applicable RTP:	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Supplier Charge	0.178	0.178	0.178	0.178

Hourly Energy Charge:**

Energy Charge   +++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

* Prices filed pursuant to Rider PER - Purchased Electricity Recovery, effective June 2014 through May 2015.
** Supply Cost Adjustment factors determined by the ICC in Docket No. 13-0301. Charges based on calendar month.
*** Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
**** Customer's billing quantities will be adjusted for applicable losses.
Notes: BGS-3 category of service declared competitive in ICC Docket No. 11-0192, not available after April 30, 2014.
    Effective June 2014, the Summer and Non-summer usage blocks for BGS-1 and BGS-2 were collapsed into one rate as shown above.

Rider Hourly Supply Service (HSS)

Supplier Charge:
    Capacity Cost ($/PLC-Day) $ 0.016750   All Voltages

Energy Charge:*
    Locational Marginal Price (LMP)   Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)**   0.012

Renewable Energy Compliance Cost   0.168

Market Settlement Cost (¢/kWh)   0.044
Total Energy Charge   Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh):*   (0.152)   Applicable to February 2014 Usage

Supply Cost Adjustment:
    Supply Cost Adj. - Procurement Charge:****   0.020   (¢/kWh)
Supply Cost Adj. - Cash Working Capital Factor:****   0.651%   of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	DS-3	DS-4	
Supply Cost Adj. - Uncollectible Factor:****	0.138%	0.000%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj.- Cash Working Capital Factor
Supply Cost Adj. - Rider EUA:*****	(0.003)	(0.003)	(¢/kWh)

* Customer's billing quantities shall be adjusted for applicable losses.
** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.
*** Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO performs several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, the SBA will be determined and applied to that applicable HSS usage.
**** Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 13-0301.
***** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.