Ameren Illinois Company d/b/a Ameren Illinois Rate Zone II

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

50th Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 49th Informational Sheet

Effective August 2014

Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1 Delivery Voltage	BGS-2 Delivery Voltage			BGS-5 Delivery Voltage
•	Secondary	Secondary	Primary	High Voltage	Secondary & above
Retail Purchased Electricity Charges:*	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Summer	3.938	4.730	4.568	4.481	2.924
Non-Summer	3.746	4.501	4.347	4.264	3.425
	BGS-1 & RTP-1	BGS-2 & RTP-2			BG\$-5
	Delivery Voltage	Delivery Voltage			Delivery Voitage
	Secondary	Secondary	Primary	High Voltage	Secondary & above
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Charges Applicable to all kWh for BGS and RTP:	:				., ,
Purchased Electricity Adjustment	(1.865)	(1.865)	(1.865)	(1.865)	(1.865)
Supply Cost Adjustment**	0.087	0.058	0.057	0.056	0.042
Supply Cost Adjustment- Rider EUA***	(0.130)	(0.003)	(0.003)	(0.003)	(0.003)
	RTP-1	RTP-2 Delivery Voltage			
	Delivery Voltage				
	Secondary	Secondary	Primary	High Voltage	
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
Charges Applicable RTP: Supplier Charge	0,178	0.178	0.178	0.178	

Hourly Energy Charge:****

Energy Charge

+++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

- Prices filed pursuant to Rider PER Purchased Electricity Recovery, effective June 2014 through May 2015.
 Supply Cost Adjustment factors determined by the ICC in Docket No. 13-0301. Charges based on calendar month.
- supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
- Customer's billing quantities will be adjusted for applicable losses.

Notes: BGS-3 category of service declared competitive in ICC Docket No. 11-0192, not available after April 30, 2014.

Effective June 2014, the Summer and Non-summer usage blocks for BGS-1 and BGS-2 were collapsed into one rate as shown above

Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost (\$/PLC-Day)

D 016750

All Voltages

Energy Charge:*

Locational Marginal Price (LMP)

Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)**

0.012

Renewable Energy Compliance Cost

0.168

Market Settlement Cost (¢/kWh)

0.044

Total Energy Charge

Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh):***

(0.304)

Applicable to April 2014 Usage

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:*

D 020

Supply Cost Adj. - Cash Working Capital Factor:

0.651% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

<u>DS-3</u>

DS-4

Supply Cost Adj. - Uncollectible Factor.****

0.138%

of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and 0.000%

Supply Cost Adj. - Rider EUA: *****

(0.003)

Supply Cost Adj.- Cash Working Capital Factor

(0.003)

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 13-0301,

***** Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.

^{*} Customer's billing quantities shall be adjusted for applicable losses.

^{***} Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO performs several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, the SBA will be determined and applied to that applicable HSS usage.