# Ameren Illinois Company d/b/a Ameren Illinois Rate Zone II

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

## 62nd Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 61st Informational Sheet

#### **Effective August 2015**

## Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)

	BGS-1	BGS-2 Delivery Voltage			BGS-5
	Delivery Voltage			Delivery Voltage	
	Secondary	Secondary	<u>Primary</u>	High Voltage	<u>All</u>
Retail Purchased Electricity Charges:*	(¢/kV/h)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Summer	5.031	6.043	5.836	5,725	3.905
Non-Summer	5.276	6.335	6.118	6.001	4.703
	BGS-1 & RTP-1	<b>BGS-2 &amp; RTP-2</b>			BGS-5
	Delivery Voltage	Delivery Voltage			Delivery Voltage
	Secondary	Secondary	Primary	High Voltage	Ali
	(¢/kVVh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Charges Applicable to all kWh for BGS and RTP:					•
Purchased Electricity Adjustment	(0.131)	(0.131)	(0.131)	(0.131)	(0.131)
Supply Cost Adjustment**	0.142	0.071	0.070	0.069	0.050
Supply Cost Adjustment- Rider EUA***	(0.034)	0.003	0.003	0.003	0.003
	RTP-1	RTP-2			
G. C.	Delivery Voltage	Delivery Voltage			
•	Secondary	Secondary	Primary	High Voltage	
	(¢/kWh)	(¢/kWh)	(¢/kVVh)	(¢/kWh)	
Charges Applicable RTP:	'				
Supplier Charge	1.636	1.636	1.636	1.636	
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Hourly Energy Charge:\*\*\*\*

Energy Charge

+++++RTP Price Posted on www.ameren.com, see Energy Charge Below+++++

- Prices filed pursuant to Rider PER Purchased Electricity Recovery, effective June 2015. Non-Summer rates may change in the Fall of 2015.
- \*\* Supply Cost Adjustment factors updated in the MAPP (Docket No.14-0317) update, effective January 2015. Charges based on calendar month.
- \*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the non-EUA Supply Cost Adjustment factor for billing. EUA charges assessed on billing cycle usage.
- Customer's billing quantities will be adjusted for applicable losses.

### Rider Hourly Supply Service (HSS)

Supplier Charge:

Capacity Cost (\$/PLC-Day) \$ 0.126530 All Voltages

Energy Charge:\*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)\*\* 0.008

Renewable Energy Compliance Cost (¢/kWh)\*\* 0.148

Market Settlement Cost (¢/kWh) (0.082)

Total Energy Charge Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh):\*\*\* (0.029) Applicable to April 2015 Usage

Supply Cost Adjustment:

Supply Cost Adj. - Procurement Charge:\*\*\*\* 0.020

Supply Cost Adj. - Cash Working Capital Factor: \*\*\* 0.683% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

- \* Customer's billing quantities shall be adjusted for applicable losses.
- \*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.
- \*\*\* Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO performs several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, the SBA will be determined and applied to that applicable HSS usage.
- \*\*\*\*\* Supply Cost Adjustment is the "Adjustments to the Retail Supply Charges" as referenced in Rider HSS and Rider PER, determined in Docket No. 14-0317.
- \*\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge assessed on billing cycle usage.
- DS-6 (Temperature Sensitive DS) is an optional rate for DS-3 and DS-4 Customers.