Ameren Illinois Company d/b/a Ameren Illinois Rate Zone ili

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

38th Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 37th Informational Sheet

Effective October 2013

× 5 a		BGS-1 SH BGS-1 NSH Delivery Voltage		BGS-2 Delivery Voltage			BGS-3 Delivery Voltage				BGS-5 Delivery Voltage
		Secondary	Secondary	Secondary	Primary	High Voltage	Secondary	Primary		100 kV & above	Secondary
Retail Purchased Electricity Charges:	•	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
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Summer:	0-2.000 kWh	3.990	3.990	4.770	4.000	4.540					3.183
	0-2,000 kWh			4.770 4.770	4.606	4.518					
	On-Peak			4.770	4.606	4.518	5 707	5.544			
	Off-Peak						5.707 3.070	5.511	5.407	5.348	
Non-Summer:	Olleroak						3.070	2.965	2.908	2.876	
140H-Guillilei.	0-800 kWh	4.271	4.271								3.729
	>800 kWh	4.148	4.271								
	0-2.000 kWh	4.140	4.271	5.116	4.941	4.847					
	>2,000 kWh			5.116	4.941	4.847					
				3.116	7.0-71	7.077	5.004	E 444	C 007		
SH≃Space Heat Customer and NSH=Non-S	On-Peak Off-Peak	r (SH rates not a	applicable to new		7,071	4.047	5.634 3.515	5.441 3.394	5.337 3.330	5.279 3.294	
SH≃Space Heat Customer and NSH=Non-S	On-Peak Off-Peak	BGS-1	& RTP1	customers)	BGS-2 & RT	rP-2		3.394	3.330 BGS-3		BGS-6
SH≃Space Heat Customer and NSH=Non-S	On-Peak Off-Peak	BGS-1		customers)		rP-2		3.394	3.330		
SH≃Space Heat Customer and NSH=Non-S	On-Peak Off-Peak	BGS-1	& RTP1 Voltage	customers)	BGS-2 & RT	rP-2		3.394	3.330 BGS-3 Very Voltage		Delivery Volta
SH≈Space Heat Customer and NSH=Non-S	On-Peak Off-Peak	BGS-1 Delivery	& RTP1 Voltage ndary	customers)	BGS-2 & RT	rP-2 age	3.515	3.394 Deliv	3.330 BGS-3 Very Voltage	3,294	BGS-5 Delivery Volta Secondary (¢/kWh)
SH≃Space Heat Customer and NSH=Non-S Charges Applicable to all kWh for BGS	On-Peak Off-Peak pace Heat Custome — —	BGS-1 Delivery Seco	& RTP1 Voltage ndary	customers) Secondary	BGS-2 & RT Delivery Volt	P-2 age High Voltage	3.515 Secondary	3.394 Deliv	3.330 BGS-3 very Voltage High Voltage	3.294 100 kV & above	Delivery Volta
Charges Applicable to all kWh for BGS	On-Peak Off-Peak pace Heat Custome — — S and RTP:	BGS-1 Delivery <u>Seco</u> (¢/k	& RTP1 Voltage ndary Wh)	Secondary (¢/kWh)	BGS-2 & RT Delivery Volt Primary (¢/kWh)	rP-2 lage High Voltage (¢/kWh)	3.515 Secondary (¢/kWh)	Deliv Primary (¢/kWh)	3.330 BGS-3 /ery Voltage High Voltage (¢/kWh)	3.294 100 kV & above (¢/kWh)	Secondary (¢/kWh)
Charges Applicable to all kWh for BGS Purchased Electri	On-Peak Off-Peak space Heat Custome	BGS-1 Delivery Seco	& RTP1 Voltage Indary Wh)	Secondary (¢/kWh)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.682)	rP-2 lage High Voltage (¢/kWh)	3.515 Secondary (¢/kWh) (0.682)	3.394 Deliv Primary (¢/kWh) (0.682)	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.682)	3.294 100 kV & ebove (¢/kWh) (0.682)	Delivery Volta Secondary (¢/kWh)
Charges Applicable to all kWh for BGS Purchased Electri Supply (On-Peak Off-Peak pace Heat Custome — — S and RTP:	BGS-1 Delivery Seco (¢/k	& RTP1 Voltage ndary Wh) 682)	Secondary (¢/kWh)	BGS-2 & RT Delivery Volt Primary (¢/kWh)	rP-2 lage High Voltage (¢/kWh)	3.515 Secondary (¢/kWh)	Deliv Primary (¢/kWh)	3.330 BGS-3 /ery Voltage High Voltage (¢/kWh)	3.294 100 kV & above (¢/kWh)	Secondary (¢/kWh)
Charges Applicable to all kWh for BGS Purchased Electri Supply (On-Peak Off-Peak pace Heat Custome	BGS-1 Delivery Seco (¢/k (0.6 0.1	& RTP1 Voltage Indary Wh) (82) (22 (25)	Secondary (¢/kWh)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.682) 0.064 (0.003)	High Voltage (¢/kWh) (0.682) 0.063	3.515 Secondary (¢/kWh) (0.682) 0.049	3.394 Deliv Primary (¢/kWh) (0.682) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.682) 0.047	3.294 100 kV & above (¢/kWh) (0.682) 0.047	Secondary (¢/kWh) (0.682) 0.039
Charges Applicable to all kWh for BGS Purchased Electri Supply (On-Peak Off-Peak pace Heat Custome	BGS-1 Delivery Seco (¢/k (0.6 0.1 (0.1	& RTP1 Voltage ndary Wh) (82) 22 25)	Secondary (¢/kWh) (0.682) 0.066 (0.003)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.682) 0.064	High Voltage (¢/kWh) (0.682) 0.063 (0.003)	3.515 Secondary (¢/kWh) (0.682) 0.049	3.394 Deliv Primary (¢/kWh) (0.682) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.682) 0.047	3.294 100 kV & above (¢/kWh) (0.682) 0.047	Secondary (¢/kWh) (0.682) 0.039
Charges Applicable to all kWh for BGS Purchased Electri Supply (On-Peak Off-Peak pace Heat Custome	BGS-1 Delivery Seco (¢/k (0.6 0.1 (0.1	& RTP1 Voltage Indary Wh) 882) 22 25) P-1 Voltage	Secondary (¢/kWh) (0.682) 0.066 (0.003)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.682) 0.064 (0.003) RTP-2	High Voltage (¢/kWh) (0.682) 0.063 (0.003)	3.515 Secondary (¢/kWh) (0.682) 0.049	3.394 Deliv Primary (¢/kWh) (0.682) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.682) 0.047	3.294 100 kV & above (¢/kWh) (0.682) 0.047	Secondary (¢/kWh) (0.682) 0.039
Charges Applicable to all kWh for BGS Purchased Electri Supply (Supply C	On-Peak Off-Peak pace Heat Custome	BGS-1 Delivery Seco (¢/k (0.6 0.1 (0.1) RTI Delivery	& RTP1 Voltage Indary Wh) 882) 22 25) P-1 Voltage Indary	Secondary (¢/kWh) (0.682) 0.066 (0.003)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.682) 0.064 (0.003) RTP-2 Delivery Volt	High Voltage (¢/kWh) (0.682) 0.063 (0.003)	3.515 Secondary (¢/kWh) (0.682) 0.049	3.394 Deliv Primary (¢/kWh) (0.682) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.682) 0.047	3.294 100 kV & above (¢/kWh) (0.682) 0.047	Secondan (¢/kWh) (0.682) 0.039
Charges Applicable to all kWh for BGS Purchased Electri Supply (On-Peak Off-Peak pace Heat Custome	BGS-1 Delivery Seco (¢/k (0.6 0.1 (0.1 RTI Delivery	& RTP1 Voltage Indary Wh) 882) 22 25) P-1 Voltage Indary	Secondary (¢/kWh) (0.682) 0.066 (0.003)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.682) 0.064 (0.003) RTP-2 Delivery Volt	High Voltage (¢/kWh) (0.682) 0.063 (0.003) age High Voltage	3.515 Secondary (¢/kWh) (0.682) 0.049	3.394 Deliv Primary (¢/kWh) (0.682) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.682) 0.047	3.294 100 kV & above (¢/kWh) (0.682) 0.047	Secondari (¢/kWh) (0.682) 0.039

^{*} Prices filed pursuant to Rider PER - Purchased Electricity Recovery in March 2013, effective June 2013 through May 2014.

^{**} Supply Cost Adjustment factors determined by the ICC in Dockets 09-0306 (cons.). Charges based on calendar month.

^{***} Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.

^{****} Customer's billing quantities will be adjusted for applicable losses.

Ameren Illinois Company d/b/a Ameren Illinois Rate Zone III

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

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Effective October 2013

	Rider Hourly Supply Service (HSS)							
Hourly Supply Service (HSS):								
Supplier Charge								
Capacity Cost (\$/PLC-Day)	\$ 0.00105	0 All Voltages	2					
Energy Charge*			8					
Locational Marginal Price (LMP)	Price Posted at	www.ameren.cor	n e u					
Ancillary Services Energy Cost (¢/kWh)**	0.011							
Renewable Energy Compliance Cost (¢/kWh)**	0.147							
Market Settlement Cost (¢/kWh)	0.037							
Total Energy Charge	Sum of Energy Charges Above							
Supply Balancing Adjustment (¢/kWh)***	(0.084)	Applicable to Ju	une 2013 Usage					
Supply Cost Adjustment								
Supply Cost Adj Procurement Charge:**** Supply Cost Adj Cash Working Capital Factor:****		7 (¢/kWh) % of Supplier Cha	rge, Energy Charge and Supply Cost Adj Procurement charge					
Supply Cost Adj Uncollectibles Factor:****	<u>DS-3</u> 0.114%	<u>D\$-4</u> 0.066%	of Supplier Charge, Energy Charge, Supply Cost Adj Procurement charge and Supply Cost Adj Cash Working Capital Factor					
Supply Cost Adj Rider EUA:*****	(0.003)	(0.003)	(¢/kWh)					

^{*} Customer's billing quantities shall be adjusted for applicable losses.

^{**} The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

^{***} Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Filings.

^{*****} Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.