

**Ameren Illinois Company d/b/a Ameren Illinois  
Rate Zone III  
Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges**

**39th Informational Sheet Supplemental to Sheet Nos.  
23-23.012 and 25-25.014 of Ill. C. C. No. 1 - Electric Service  
Cancelling 38th Informational Sheet**

**Effective November 2013**

**Rider Basic Generation Service (BGS) and Rider Real Time Pricing (RTP)**

		<u>BGS-1 SH</u>		<u>BGS-2</u>			<u>BGS-3</u>				<u>BGS-5</u>
		<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>				<u>Delivery Voltage</u>
		<u>Secondary</u>	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>100 kV &amp; above</u>	<u>Secondary</u>
<b>Retail Purchased Electricity Charges:*</b>		(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Summer:		3.990	3.990								3.183
	0-2,000 kWh			4.770	4.606	4.518					
	>2,000 kWh			4.770	4.606	4.518					
	On-Peak						5.707	5.511	5.407	5.348	
	Off-Peak						3.070	2.965	2.908	2.876	
Non-Summer:											3.729
	0-800 kWh	4.271	4.271								
	>800 kWh	4.148	4.271								
	0-2,000 kWh			5.116	4.941	4.847					
	>2,000 kWh			5.116	4.941	4.847					
	On-Peak						5.634	5.441	5.337	5.279	
	Off-Peak						3.515	3.394	3.330	3.294	

SH=Space Heat Customer and NSH=Non-Space Heat Customer (SH rates not applicable to new customers)

		<u>BGS-1 &amp; RTP1</u>		<u>BGS-2 &amp; RTP-2</u>			<u>BGS-3</u>				<u>BGS-5</u>
		<u>Delivery Voltage</u>		<u>Delivery Voltage</u>			<u>Delivery Voltage</u>				<u>Delivery Voltage</u>
		<u>Secondary</u>	<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>	<u>100 kV &amp; above</u>	<u>Secondary</u>
<b>Charges Applicable to all kWh for BGS and RTP:</b>		(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Purchased Electricity Adjustment		(0.666)	(0.666)	(0.666)	(0.666)	(0.666)	(0.666)	(0.666)	(0.666)	(0.666)	(0.666)
Supply Cost Adjustment**		0.122	0.066	0.064	0.063	0.049	0.048	0.047	0.047	0.039	0.039
Supply Cost Adjustment***		(0.125)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)

		<u>RTP-1</u>		<u>RTP-2</u>	
		<u>Delivery Voltage</u>		<u>Delivery Voltage</u>	
		<u>Secondary</u>	<u>Secondary</u>	<u>Primary</u>	<u>High Voltage</u>
<b>Charges Applicable RTP:</b>		(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
Supplier Charge		0.011	0.011	0.011	0.011

**Hourly Energy Charge:\*\*\*\***  
Energy Charge ++++++ RTP Price Posted on www.ameren.com, see Energy Charge on Sheet 2 of 2 ++++++

\* Prices filed pursuant to Rider PER - Purchased Electricity Recovery in March 2013, effective June 2013 through May 2014.  
 \*\* Supply Cost Adjustment factors determined by the ICC in Dockets 09-0306 (cons.). Charges based on calendar month.  
 \*\*\* Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.  
 \*\*\*\* Customer's billing quantities will be adjusted for applicable losses.

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**Effective November 2013**

<b>Rider Hourly Supply Service (HSS)</b>
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**Hourly Supply Service (HSS):**

**Supplier Charge**

Capacity Cost (\$/PLC-Day)     \$     0.001050     All Voltages

**Energy Charge\***

Locational Marginal Price (LMP)     Price Posted at [www.ameren.com](http://www.ameren.com)

Ancillary Services Energy Cost (\$/kWh)\*\*     0.011

Renewable Energy Compliance Cost (\$/kWh)\*\*     0.147

Market Settlement Cost (\$/kWh)     0.037

**Total Energy Charge**     Sum of Energy Charges Above

**Supply Balancing Adjustment (\$/kWh)\*\*\***     (0.151)     Applicable to July 2013 Usage

**Supply Cost Adjustment**

Supply Cost Adj. - Procurement Charge:\*\*\*\*     0.007 (\$/kWh)

Supply Cost Adj. - Cash Working Capital Factor:\*\*\*\*     1.016% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

	<u>DS-3</u>	<u>DS-4</u>	
Supply Cost Adj. - Uncollectibles Factor:****	0.114%	0.066%	of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. - Cash Working Capital Factor

Supply Cost Adj. - Rider EUA:\*\*\*\*\*     (0.003)     (0.003)     (\$/kWh)

\* Customer's billing quantities shall be adjusted for applicable losses.

\*\* The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

\*\*\* Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

\*\*\*\* Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Filings.

\*\*\*\*\* Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.