Ameren Illinois Company d/b/a Ameren Illinois Rate Zone III

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

41st Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service **Cancelling 40th Informational Sheet**

Effective January 2014

	_	BGS-1 SH	BGS-1 NSH		BGS-2				BGS-3		BGS-5	
	_	Delivery Voltage		Delivery Voltage			Delivery Voltage				Delivery Voltage	
		Secondary	Secondary	Secondary	Primary	High Voltage	Secondary	Primary	High Voltage	100 kV & above	Secondary & above	
Retail Purchased Electricity Charges:*	•	(¢/kWh)	(¢/kWh)	(¢/kVVh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kVVh)	(¢/kWh)	(¢/kWh)	
Summer:		3,990	3.990								3.183	
	0-2,000 kWh			4.770	4.606	4.518					3,163	
	>2,000 kWh			4.770	4.606	4.518						
	On-Peak						5.707	5.511	5.407	5.348		
	Off-Peak						3.070	2.965	2,908	2.876		
Non-Summer:											3,729	
	0-800 kWh	4.271	4.271								J	
	>800 kWh	4.148	4.271									
	0-2,000 kWh			5.116	4.941	4.847						
	>2,000 kWh			5.116	4.941	4.847						
314												
34	On-Peak					1.541	5.634	5,441	5.337	5 279		
	On-Peak Off-Peak					1.011	5.634 3.515	5.441 3.394	5.337 3.330	5.279 3.294		
H=Space Heat Customer and NSH=Non-S	On-Peak Off-Peak	r (SH rates not a	applicable to new							5.279 3.294		
H=Space Heat Customer and NSH=Non-S	On-Peak Off-Peak			customers)								
H=Space Heat Customer and NSH=Non-S	On-Peak Off-Peak	BGS-1	& RTP1	customers)	BGS-2 & R1	TP-2		3.394	3,330 BGS-3		BGS-6	
H=Space Heat Customer and NSH=Non-S	On-Peak Off-Peak	BGS-1		customers)	BGS-2 & R1 Delivery Volt	TP-2		3.394	3,330		BGS-5	
H=Space Heat Customer and NSH=Non-S	On-Peak Off-Peak	BGS-1 Delivery	& RTP1	customers)		TP-2		3.394	3,330 BGS-3 Very Voltage		Delivery Voltag	
H=Space Heat Customer and NSH=Non-S	On-Peak Off-Peak	BGS-1 Delivery Seco	& RTP1 Voltage	customers)	Delivery Volt	TP-2	3.515	3.394 Deli	3,330 BGS-3 Very Voltage	3.294	Delivery Volta	
	On-Peak Off-Peak pace Heat Custome — —	BGS-1 Delivery Seco	& RTP1 Voltage	customers) Secondary	Delivery Volt	P-2 age High Voltage	3.515	3.394 Deliv	3.330 BGS-3 very Voltage	3.294 100 kV & above	Delivery Volta Secondary & ab	
	On-Peak Off-Peak pace Heat Custome — — — 5 and RTP:	BGS-1 Delivery Seco (¢/k	& RTP1 Voltage ndary Wh)	Secondary (#/kWh)	Delivery Volt <u>Primary</u> (¢/kWh)	P-2 age <u>High Voltage</u> (¢/kWh)	Secondary (¢/kWh)	3.394 Deliver of the primary (¢/kWh)	3.330 BGS-3 very Voltage High Voltage (¢/kWh)	3.294 100 kV & above (¢/kWh)	Delivery Volta Secondary & al (¢/kWh)	
harges Applicable to all kWh for BGS Purchased Electric	On-Peak Off-Peak pace Heat Custome — — — 5 and RTP:	BGS-1 Delivery Seco	& RTP1 Voltage ndary Wh)	customers) Secondary	Delivery Volt	P-2 lage <u>High Voltage</u> (¢/kWh)	3.515 Secondary (¢/kWh) (0.532)	3.394 Delin Primary (¢/kWh) (0.532)	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.532)	3.294 100 kV & above (¢/kWh)	Delivery Volta Secondary & al (¢/kWh) (0.532)	
harges Applicable to all kWh for BGS Purchased Electric Supply 0	On-Peak Off-Peak pace Heat Custome	BGS-1 Delivery Seco	& RTP1 Voltage Indexy Wh) 332) 393	Secondary (¢/kWh)	Delivery Volt Primary (¢/kWh) (0.532)	P-2 age <u>High Voltage</u> (¢/kWh)	Secondary (¢/kWh)	3.394 Deliver of the primary (¢/kWh)	3.330 BGS-3 very Voltage High Voltage (¢/kWh)	3.294 100 kV & above (¢/kWh)	Delivery Volta Secondary & al (¢/kWh)	
harges Applicable to all kWh for BGS Purchased Electric Supply 0	On-Peak Off-Peak pace Heat Custome	BGS-1 Delivery Seco (¢/k (0.5 0.0 (0.1	& RTP1 Voltage Indary Wh) S32) S93 (25) P-1	Secondary (¢/kWh) (0.532) 0.061 (0.003)	Primary (¢/kWh) (0.532) 0.060 (0.003) RTP-2	P-2 age <u>High Voltage</u> (¢/kWh) (0.532) 0.060 (0.003)	3.515 Secondary (¢/kWh) (0.532) 0.049	3.394 Defin Primary (¢/kWh) (0.532) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.532) 0.048	3.294 100 kV & above (¢/kWh) (0.532) 0.048	Delivery Volta Secondary & at (¢/kWh) (0.532) 0.041	
harges Applicable to all kWh for BGS Purchased Electric Supply 0	On-Peak Off-Peak pace Heat Custome	BGS-1 Delivery Seco (¢/k {0.5 0.0 (0.1	& RTP1 Voltage Indary Wh) S32) S93 (25) P-1	Secondary (¢/kWh) (0.532) 0.061 (0.003)	Primary (¢/kWh) (0.532) 0.060 (0.003)	P-2 age <u>High Voltage</u> (¢/kWh) (0.532) 0.060 (0.003)	3.515 Secondary (¢/kWh) (0.532) 0.049	3.394 Defin Primary (¢/kWh) (0.532) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.532) 0.048	3.294 100 kV & above (¢/kWh) (0.532) 0.048	Delivery Volta Secondary & at (¢/kWh) (0.532) 0.041	
Supply 0	On-Peak Off-Peak pace Heat Custome	BGS-1 Delivery Seco (¢/k (0.5 0.0 (0.1	& RTP1 Voltage ndary Wh) 532) 193 225) P-1 Voltage	Secondary (¢/kWh) (0.532) 0.061 (0.003)	Primary (¢/kWh) (0.532) 0.060 (0.003) RTP-2	P-2 age <u>High Voltage</u> (¢/kWh) (0.532) 0.060 (0.003)	3.515 Secondary (¢/kWh) (0.532) 0.049	3.394 Defin Primary (¢/kWh) (0.532) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.532) 0.048	3.294 100 kV & above (¢/kWh) (0.532) 0.048	Delivery Volta Secondary & at (¢/kWh) (0.532) 0.041	
harges Applicable to all kWh for BGS Purchased Electric Supply 0	On-Peak Off-Peak pace Heat Custome	BGS-1 Delivery Seco (¢/k (0.5 0.0 (0.1 RT)	& RTP1 Voltage ndary Wh) 332) 193 225) P-1 Voltage ndary	Secondary (¢/kWh) (0.532) 0.061 (0.003)	Primary (¢/kWh) (0.532) 0.060 (0.003) RTP-2 Delivery Volt	P-2 lage High Voltage (¢/kWh) (0.532) 0.060 (0.003)	3.515 Secondary (¢/kWh) (0.532) 0.049	3.394 Defin Primary (¢/kWh) (0.532) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.532) 0.048	3.294 100 kV & above (¢/kWh) (0.532) 0.048	Delivery Volta Secondary & at (¢/kWh) (0.532) 0.041	

^{*} Prices filed pursuant to Rider PER - Purchased Electricity Recovery in March 2013, effective June 2013 through May 2014.

^{**} Supply Cost Adjustment factors determined by the ICC in Dockets 13-0301. Charges based on calendar month.

**Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.

***Customer's billing quantities will be adjusted for applicable losses.

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Effective January 2014

Rider Hourly Supply Service (HSS)

Hourly Supply Service (HSS):

Supplier Charge

Capacity Cost (\$/PLC-Day)

0.001050 All Voltages

Energy Charge*

Locational Marginal Price (LMP)

Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)**

0.011

Renewable Energy Compliance Cost (¢/kWh)**

0.147

Market Settlement Cost (¢/kWh)

0.037

Total Energy Charge

Sum of Energy Charges Above

Supply Balancing Adjustment (#/kWh)***

(0.144)

Applicable to September 2013 Usage

Supply Cost Adjustment

Supply Cost Adj. - Procurement Charge:****

0.020 (¢/kWh)

Supply Cost Adj. - Cash Working Capital Factor.***

0.643% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

DS-3

0.138%

Supply Cost Adj. - Uncollectibles Factor:****

DS-4 0.000%

of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. -

Cash Working Capital Factor

Supply Cost Adi. - Rider EUA:****

(0.003)(0.003)

(¢/kWh)

^{*} Customer's billing quantities shall be adjusted for applicable losses.

^{**} The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

^{***} Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

^{****} Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Filings.

^{*****} Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.