### Ameren Illinois Company d/b/a Ameren Illinois Rate Zone III

## Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

# 40th Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 39th Informational Sheet

### **Effective December 2013**

	_	BGS-1 SH	BGS-1 NSH		BGS-2				BGS-3		BGS-5	
	_	Delivery Voltage		Delivery Voltage			Delivery Voltage				Delivery Voltag	
		Secondary	Secondary	Secondary	Primary	High Voltage	Secondary	Primary	High Voltage	100 kV & above	Secondary	
Retail Purchased Electricity Charges:*		(c/kWh)	(c/kWh)	(c/kWh)	(c/kWh)	(c/kWh)	(c/kWh)	(c/kWh)	(c/kWh)	(c/kWh)	(¢/kWh)	
Summer:		3.990	3.990								3.183	
0-2,00	00 kWh			4.770	4.606	4.518					3.163	
	30 kWh			4.770	4.606	4.518						
Or	n-Peak						5.707	5.511	5.407	5.348		
	ff-Peak						3.070	2.965	2.908	2.876		
Non-Summer:									2.000	2.070	3.729	
0-80	00 kWh	4.271	4.271								0.723	
>80	30 kWh	4.148	4.271									
0-2.00	00 kWh			5.116	4.941	4.847						
	00 kWh			5.116	4.941	4.847						
				3.110	4.541	4.047						
Ωr	n.Daak						E 004					
Of	n-Peak ff-Peak Customer	(SH rates not a	pplicable to new c	customers)			5.634 3.515	5.441 3.394	5.337 3.330	5.279 3.294		
Of	ff-Peak	BGS-1	& RTP1		BGS-2 & R1			3.394	3.330 BGS-3		BGS-5	
Of	ff-Peak	BGS-1 Deliven	& RTP1 / Voltage		Delivery Vol	tage	3.515	3.394 Deli	3.330  BGS-3 very Voltage	3.294	Delivery Vol	
Of	ff-Peak	BGS-1 Deliven	& RTP1 y Voltage	Secondary	Delivery Vol	tage High Voltage	3.515 Secondary	3.394  Deli  Primary	3.330  BGS-3 very Voltage  High Voltage	3.294	Delivery Vol	
Of H=Space Heat Customer and NSH=Non-Space Heat C	ff-Peak Customer —	BGS-1 Deliven	& RTP1 / Voltage		Delivery Vol	tage	3.515	3.394 Deli	3.330  BGS-3 very Voltage	3.294	Delivery Vol	
Of H=Space Heat Customer and NSH=Non-Space Heat C	ff-Peak Customer — —	BGS-1 Delivery Seco	& RTP1 y Voltage endary (Wh)	Secondary (c/kWh)	Primary (c/kWh)	High Voltage (c/kWh)	3.515  Secondary (c/kWh)	3.394  Delir  Primary (c/kWh)	3.330  BGS-3  very Voltage  High Voltage  (c/kWh)	3.294 100 kV & above (c/kWh)	Secondar (c/kWh)	
Oft H=Space Heat Customer and NSH=Non-Space Heat C Charges Applicable to all kWh for BGS and RTF Purchased Electricity Adjustr	ff-Peak Customer — — P:	BGS-1 Delivery Seco	& RTP1 y Voltage endary kWh)	Secondary (c/kWh)	Primary (c/kWh)	High Voltage (c/kWh) (0.583)	3.515  Secondary (c/kWh)  (0.583)	3.394  Delir  Primary (c/kWh)  (0.583)	3.330  BGS-3 very Voltage  High Voltage (c/kWh)  (0.583)	3.294 100 kV & above (c/kWh) (0.583)	Delivery Vol Secondai (c/kWh) (0.583)	
Of H=Space Heat Customer and NSH=Non-Space Heat C Charges Applicable to all kWh for BGS and RTP	ff-Peak Customer  — — — P: Iment Iment	BGS-1 Deliven Secci (c/l	& RTP1 y Voltage endary (Wh)	Secondary (c/kWh)	Primary (c/kWh)	High Voltage (c/kWh)	3.515  Secondary (c/kWh)	3.394  Delir  Primary (c/kWh)	3.330  BGS-3  very Voltage  High Voltage  (c/kWh)	3.294 100 kV & above (c/kWh)	Delivery Vol	
Of SH=Space Heat Customer and NSH=Non-Space Heat C Charges Applicable to all kWh for BGS and RTP Purchased Electricity Adjustr Supply Cost Adjustr	ff-Peak Customer  — — — P: Iment Iment	Second (c./) (0.) (0.)	& RTP1 y Voltage endary kWh)	Secondary (c/kWh) (0.583) 0.066	Primary (c/kWh) (0.583) 0.064	High Voltage (c/kWh) (0.583) 0.063	3.515  Secondary (c/kWh)  (0.583) 0.049	3.394  Deli  Primary (c/kWh)  (0.583) 0.048	3.330  BGS-3 very Voltage  High Voltage (c/kWh)  (0.583) 0.047	3.294 100 kV & above (c/kWh) (0.583) 0.047	Delivery Vol Secondar (c/kWh) (0.583) 0.039	
Of SH=Space Heat Customer and NSH=Non-Space Heat C Charges Applicable to all kWh for BGS and RTP Purchased Electricity Adjustr Supply Cost Adjustr	ff-Peak Customer  — — — P: Iment Iment	BGS-1 Deliven Section (c/) (0.000) (0.000)	& RTP1 y Voltage andary kWh) 583) 122 125)	Secondary (c/kWh) (0.583) 0.066 (0.003)	Primary (c/kWh) (0.583) 0.064 (0.003)	High Voltage (c/kWh) (0.583) 0.063 (0.003)	3.515  Secondary (c/kWh)  (0.583) 0.049	3.394  Deli  Primary (c/kWh)  (0.583) 0.048	3.330  BGS-3 very Voltage  High Voltage (c/kWh)  (0.583) 0.047	3.294 100 kV & above (c/kWh) (0.583) 0.047	Delivery Vol Secondar (c/kWh) (0.583) 0.039	
Of SH=Space Heat Customer and NSH=Non-Space Heat C Charges Applicable to all kWh for BGS and RTP Purchased Electricity Adjustr Supply Cost Adjustr	ff-Peak Customer  — — — P: Iment Iment	BGS-1 Deliven Secon (c/A  (0 0 (0 P1	& RTP1 y Voltage  ondary (Wh)  583) 122 125) P-1	Secondary (c/kWh) (0.583) 0.066 (0.003)	Primary (c/kWh) (0.583) 0.064 (0.003)	High Voltage (c/kWh) (0.583) 0.063 (0.003)	3.515  Secondary (c/kWh)  (0.583) 0.049	3.394  Deli  Primary (c/kWh)  (0.583) 0.048	3.330  BGS-3 very Voltage  High Voltage (c/kWh)  (0.583) 0.047	3.294 100 kV & above (c/kWh) (0.583) 0.047	Secondar (c/kWh) (0.583) 0.039	
Of SH=Space Heat Customer and NSH=Non-Space Heat C Charges Applicable to all kWh for BGS and RTP Purchased Electricity Adjustr Supply Cost Adjustr	ff-Peak Customer  — — — P: Iment Iment	BGS-1 Deliver  Secc (c/l  (0. 0. (0. R1 Deliver)	& RTP1 y Voltage ondary (Wh)  583) 122 125)  P-1 y Voltage	Secondary (c/kWh) (0.583) 0.066 (0.003)	Delivery Voli Primary (c/kWh) (0.583) 0.064 (0.003) HTP-2 Delivery Voli	High Voltage (c/kWh) (0.583) 0.063 (0.003)	3.515  Secondary (c/kWh)  (0.583) 0.049	3.394  Deli  Primary (c/kWh)  (0.583) 0.048	3.330  BGS-3 very Voltage  High Voltage (c/kWh)  (0.583) 0.047	3.294 100 kV & above (c/kWh) (0.583) 0.047	Delivery Volt Secondar (c/kWh) (0.583) 0.039	

<sup>\*</sup> Prices filed pursuant to Rider PER - Purchased Electricity Recovery in March 2013, effective June 2013 through May 2014.

<sup>\*\*</sup> Supply Cost Adjustment factors determined by the ICC in Dockets 09-0306 (cons.). Charges based on calendar month.

<sup>\*\*\*</sup> Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.

<sup>\*\*\*\*</sup> Customer's billing quantities will be adjusted for applicable losses.

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#### **Effective December 2013**

### Rider Hourly Supply Service (HSS)

Hourly Supply Service (HSS):

**Supplier Charge** 

Capacity Cost (\$/PLC-Day) \$ 0.001050 All Voltages

Energy Charge\*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (c/kWh)\*\* 0.011

Renewable Energy Compliance Cost (c/kWh)\*\* 0.147

Market Settlement Cost (c/kWh) 0.037

Market Setabilizati Cost (SKPTI)

**Total Energy Charge** 

Sum of Energy Charges Above

Supply Balancing Adjustment (c/kWh)\*\*\*

(0.111)

Applicable to August 2013 Usage

**Supply Cost Adjustment** 

Supply Cost Adj. - Procurement Charge:\*\*\*\*

0.007 (c/kWh)

Supply Cost Adj. - Cash Working Capital Factor:\*\*\*

1.016% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

Supply Cost Adj. - Uncollectibles Factor:\*\*\*

DS-3

0.066%

D\$-4

\* 0.114%

of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. -

Cash Working Capital Factor

Supply Cost Adj. - Rider EUA:\*\*\*\*

(0.003)

(0.003) (c/kWh)

<sup>\*</sup> Customer's billing quantities shall be adjusted for applicable losses.

<sup>\*\*</sup> The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

<sup>\*\*\*</sup> Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

<sup>\*\*\*\*</sup> Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Fillings.

<sup>\*\*\*\*\*</sup> Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.