Ameren Illinois Company d/b/a Ameren Illinois Rate Zone Ill

Hourty Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

42nd Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 41st Informational Sheet

Effective February 2014

	_	BGS-1 8H	BGS-1 NSH		BGS-2				BGS-3		BGS-5
	_	Delivery Voltage		Delivery Voltage		Delivery Voltage			·	Delivery Vottage	
		Secondary	Secondary	Secondary	<u>Primary</u>	High Voltage	Secondary	<u>Primary</u>	High Voltage	100 kV & above	Secondary & abov
Retail Purchased Electricity Charges:	•	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kVVh)
Summer:		3.990	3.990								3,183
	0-2,000 kWh			4.770	4.606	4.518					01100
	>2,000 kWh			4.770	4.606	4.518					
	On-Peak						5.707	5,511	5.407	5.348	
	Off-Peak						3.070	2.965	2.908	2.876	
Non-Summer:											3.729
	0-800 kWh	4.271	4.271								
	>800 kWh	4.148	4.271								
	0-2,000 kWh			5.116	4.941	4.847					
				= 444	4.941	4.045					
	>2,000 kWh			5.116	4,941	4.847					
	>2,000 kWh On-Peak			5.116	4.941	4.847	5.634	5.441	5.337	5.279	
SH=Snace Heat Customer and NSH=Non_S	On-Peak Off-Peak	r/SH rotes not	analicable to new		4.941	4.847	5.634 3.515	5.441 3.394	5.337 3.330	5.279 3.294	
SH=Space Heat Customer and NSH=Non-S	On-Peak Off-Peak			customers)				3.394	3,330		w
SH=Space Heat Customer and NSH=Non-S	On-Peak Off-Peak	BGS-1	& RTP1	customers)	9GS-2 & RT	P-2		3.394	3.330 BGS-3		BGS-6
SH=Space Heat Customer and NSH=Non-S	On-Peak Off-Peak	BGS-1 Delivery	& RTP1 Voltage	customers)	BGS-2 & RT Delivery Volt	P-2	3.515	3.394 Delh	3,330 BGS-3 very Voltage	3.294	Delivery Voltage
SH=Space Heat Customer and NSH=Non-S	On-Peak Off-Peak	BGS-1 Delivery Seco	& RTP1 Voltage	customers) Secondary	BGS-2 & RT Delivery Volt Primary	P-2 age High Voltage	3.515	3.394 Delin	3.330 BGS-3 very Voltage	3.294 100 kV 5. above	Delivery Voltage Secondary & abov
SH=Space Heat Customer and NSH=Non-S	On-Peak Off-Peak	BGS-1 Delivery Seco	& RTP1 Voltage	customers)	BGS-2 & RT Delivery Volt	P-2	3.515	3.394 Delh	3,330 BGS-3 very Voltage	3.294	Delivery Voltage
	On-Peak Off-Peak Space Heat Custome — —	BGS-1 Delivery Seco	& RTP1 Voltage	customers) Secondary	BGS-2 & RT Delivery Volt Primary	P-2 age High Voltage	3.515	3.394 Delin	3.330 BGS-3 very Voltage	3.294 100 kV 5. above	Delivery Voltage Secondary & above
Charges Applicable to all kWh for BG	On-Peak Off-Peak Space Heat Custome S and RTP: icity Adjustment	BGS-1 Detivery Seco	& RTP1 Voltage ndary Wh)	Secondary (#/kWh) (0.582)	BGS-2 & RT Delivery Volt Primary	P-2 age High Voltage	3.515	3.394 Delin	3.330 BGS-3 very Voltage	3.294 100 kV 5. above	Delivery Voltage Secondary & above
Charges Applicable to all kWh for BG Purchased Electr Supply	On-Peak Off-Peak Space Heat Custome S and RTP: icity Adjustment Cost Adjustment**	BGS-1 Detivery Seco	& RTP1 Voltage Indary Wh)	Secondary (¢/kWh)	BGS-2 & RT Delivery Volt Primary (¢/kWh)	P-2 age <u>High Voltage</u> (¢/kWh)	3.515 Secondary (¢/kWh)	3.394 Delin Primary (¢/kWh)	3.330 BGS-3 very Voltage High Voltage (¢/kWh)	3.294 100 kV & above (¢/kWh)	Delivery Voltage Secondary & above (¢/kWh) (0.582)
Charges Applicable to all kWh for BG Purchased Electr Supply	On-Peak Off-Peak Space Heat Custome S and RTP: icity Adjustment	BGS-1 Detivery Seco	& RTP1 Voltage ndary Wh) 682) 993	Secondary (#/kWh) (0.582)	BGS-2 & RT Delivery Volt Primary (¢/kWh)	P-2 age High Voltage (¢/kWh) (0.582)	3.515 Secondary (#/kWh) (0.582)	3.394 Delin Primary (¢/kWh) (0.582)	3.330 BGS-3 very Voltage High Voltage (¢/kWh)	3.294 100 kV & above (¢/kWh) (0.582)	Detivery Voltage Secondary & above (¢/kWh)
Charges Applicable to all kWh for BG Purchased Electr Supply	On-Peak Off-Peak Space Heat Custome S and RTP: icity Adjustment Cost Adjustment**	BGS-1 Delivery Seco (¢/k (0.5 0.0 (0.1	& RTP1 Voltage Indary Wh) 682) 93 125)	Secondary (¢/kWh) (0.582) 0.061 (0.003)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.582) 0.060 (0.003) RTP-2	P-2 age High Voltage (¢/kWh) (0.582) 0.060 (0.003)	3.515 Secondary (¢/kWh) (0.582) 0.049	3.394 Delit Primary (¢/kWh) (0.582) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.582) 0.048	3.294 100 kV & above (¢/kWh) (0.582) 0.048	Detivery Voltage Secondary & above (#/kWh) (0.582) 0.041
Charges Applicable to all kWh for BG Purchased Electr Supply	On-Peak Off-Peak Space Heat Custome S and RTP: icity Adjustment Cost Adjustment**	BGS-1 Delivery Seco (¢/k (0.9	& RTP1 Voltage Indary Wh) 682) 93 125)	Secondary (¢/kWh) (0.582) 0.061 (0.003)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.582) 0.060 (0.003)	P-2 age High Voltage (¢/kWh) (0.582) 0.060 (0.003)	3.515 Secondary (¢/kWh) (0.582) 0.049	3.394 Delit Primary (¢/kWh) (0.582) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.582) 0.048	3.294 100 kV & above (¢/kWh) (0.582) 0.048	Detivery Voltage Secondary & above (#/kWh) (0.582) 0.041
Charges Applicable to all kWh for BG Purchased Electr Supply	On-Peak Off-Peak Space Heat Custome S and RTP: icity Adjustment Cost Adjustment**	BGS-1 Delivery Seco (¢/k (0.5 0.6 (0.1) RT	& RTP1 Voltage Indary Wh) 682) 93 125)	Secondary (¢/kWh) (0.582) 0.061 (0.003)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.582) 0.060 (0.003) RTP-2	P-2 age High Voltage (¢/kWh) (0.582) 0.060 (0.003)	3.515 Secondary (¢/kWh) (0.582) 0.049	3.394 Delit Primary (¢/kWh) (0.582) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.582) 0.048	3.294 100 kV & above (¢/kWh) (0.582) 0.048	Delivery Voltage Secondary & abov (#/kWh) (0.582) 0.041
Charges Applicable to all kWh for BG Purchased Electr Supply	On-Peak Off-Peak Space Heat Custome S and RTP: icity Adjustment Cost Adjustment**	BGS-1 Delivery Seco (¢/k (0.5 0.6 (0.1) RT	& RTP1 Voltage ndary Wh) 682) 193 1225) P-1 Voltage ndary	Secondary (¢/kWh) (0.582) 0.061 (0.003)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.582) 0.060 (0.003) RTP-2 Delivery Volt	P-2 age High Voltage (¢/kWh) (0.582) 0.060 (0.003)	3.515 Secondary (¢/kWh) (0.582) 0.049	3.394 Delit Primary (¢/kWh) (0.582) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.582) 0.048	3.294 100 kV & above (¢/kWh) (0.582) 0.048	Detivary Voltage Secondary & abov (¢/kWh) (0.582) 0.041

^{*} Prices filed pursuant to Rider PER - Purchased Electricity Recovery in March 2013, effective June 2013 through May 2014.

^{**} Supply Cost Adjustment factors determined by the ICC in Dockets 13-0301. Charges based on calendar month.

^{***} Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.

^{****} Customer's billing quantities will be adjusted for applicable losses.

Ameren Illinois Company d/b/a Ameren Illinois Rate Zone III

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

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Effective February 2014

Rider Hourly Supply Service (HSS)

Hourly	Supr	dv Se	rvice	(HSSN:

Supplier Charge

Capacity Cost (\$/PLC-Day)

0.001050 All Voltages

Energy Charge*

Locational Marginal Price (LMP)

Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)**

0.011

Renewable Energy Compliance Cost (¢/kWh)**

0.147

Market Settlement Cost (¢/kWh)

0.037

Total Energy Charge

Sum of Energy Charges Above

Supply Balancing Adjustment (¢/kWh)***

(0.313)

0.138%

Applicable to October 2013 Usage

Supply Cost Adjustment

Supply Cost Adj. - Procurement Charge:****

0.020 (¢/kWh)

Supply Cost Adj. - Cash Working Capital Factor:***

0,643% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

DS-3

Supply Cost Adj. - Uncollectibles Factor.****

DS-4 0.000%

of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. -

(0.003)

Cash Working Capital Factor

Supply Cost Adj. - Rider EUA:****

(0.003)

(¢/kWh)

** The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

^{*} Customer's billing quantities shall be adjusted for applicable losses.

^{***} Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

^{****} Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Filings.

^{*****} Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.