### Ameren iiiinois Company d/b/a Ameren iiiinois Rate Zone iii

# Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

## 33rd informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of ili. C. C. No. 1 - Electric Service **Cancelling 32nd Informational Sheet**

#### **Effective May 2013**

		BGS-1 SH	BGS-1 NSH		BGS-2				BGS-3		BGS-5
		Delivery Voltage		Delivery Voltage			Delivery Voltage				Delivery Voltag
		Secondary	Secondary	Secondary	Primary	High Voltage	Secondary	Primary	High Voltage	100 kV & above	Secondary
Retail Purchased Electricity Charges:*		(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
	Summer:	5.614	5.614								3.873
	0-2,000 kW	า		6.769	6.537	6.413					0.073
	>2,000 kW	า		6.769	6.537	6.413					
	On-Pea				0.007	0.410	6.944	6.706	6.579	6.508	
	Off-Pea					67	3.736				
	Non-Summer:	•					3./30	3.608	3.538	3.500	
	0-800 kW	1 4.901	4.901								4.537
					90						
	>800 kW		4.901								
	0-2,000 kW			5.670	5.476	5.372					
	>2,000 kW	า		5.670	5.476	5.372					
				0.070							
	On-Pea	•		0.070		0.07.2	6.855	6.621	6.494	6.424	
H=Space Heat Custom		c er (SH rates not a					6.855 4.277	6.621 4.130	6.494 4.052	6.424 4.008	
H=Space Heat Custorr	On-Pea Off-Pea	c per (SH rates not a BGS-1	applicable to new of & RTP1 y Voltage		BGS-2 & RT	TP-2		4.130 <b>BG</b> S			BGS-5
H=Space Heat Custom	On-Pea Off-Pea	er (SH rates not a	& RTP1		BGS-2 & RT	TP-2		4.130 <b>BG</b> S	4.052 6-3 & RTP-3 very Voltage	4.008	BGS-5 Delivery Volta
H=Space Heat Custom	On-Pea Off-Pea	BGS-1 Deliver	& RTP1 y Voltage	customers)	BGS-2 & RT	<b>P-2</b> lage	4.277	4.130 <b>BG</b> \$ Deliv	4.052 5-3 & RTP-3 very Voltage	4.008	Delivery Volta
	On-Pea Off-Pea	BGS-1 Deliver	& RTP1 y Voltage ondary	Secondary	BGS-2 & RT Delivery Volt Primary	P-2 lage <u>High Voltage</u>	4.277 Secondary	4.130  BGS  Delin  Primary	4.052 6-3 & RTP-3 very Voltage High Voltage	4.008 100 kV & above	Delivery Volta
	On-Pea Off-Pea ner and NSH=Non-Space Heat Custon	er (SH rates not a  BGS-1  Deliver  Sec.  (¢/	& RTP1 y Voltage ondary	Secondary (¢/kWh)	BGS-2 & RT Delivery Volt Primary (¢/kWh)	P-2 lage <u>High Voltage</u> (¢/kWh)	4.277  Secondary (¢/kWh)	4.130  BGS  Deliv  Primary  (¢/kWh)	4.052 6-3 & RTP-3 very Voltage High Voltage (¢/kWh)	4.008 100 kV & above (¢/kWh)	Delivery Volt Secondary (¢/kWh)
	On-Pea Off-Pea ner and NSH=Non-Space Heat Custon to all kWh for BGS and RTP: Purchased Electricity Adjustment	BGS-1 Deliver Sec.	& RTP1 y Voltage ondary kWh)	Secondary (¢/kWh)	BGS-2 & RT Delivery Volt Primary (¢/kWh)	P-2 lage High Voltage (¢/kWh)	4.277  Secondary (¢/kWh)  (0.470)	### 4.130  ### BGS  Delin  Primary  (¢/kWh)  (0.470)	4.052 S-3 & RTP-3 very Voltage High Voltage (¢/kWh) (0.470)	4.008 100 kV & above (¢/kWh) (0.470)	Secondari (¢/kWh)
	On-Pea Off-Pea ner and NSH=Non-Space Heat Custor to all kWh for BGS and RTP: Purchased Electricity Adjustment Supply Cost Adjustment	BGS-1 Deliver  Sec. (c/	& RTP1 y Voltage ondary kWh) 470)	Secondary (¢/kWh) (0.470) 0.079	BGS-2 & RT Delivery Volt Primary (¢/kWh)  (0.470) 0.076	P-2 tage High Voltage (¢/kWh) (0.470) 0.075	4.277  Secondary (¢/kWh)  (0.470) 0.058	### 4.130  ### BGS  Delin  Primary  (¢/kWh)  (0.470)  0.057	4.052 S-3 & RTP-3 very Voltage High Voltage (¢/kWh) (0.470) 0.056	4.008 100 kV & above (¢/kWh) (0.470) 0.055	Secondari (¢/kWh) (0.470) 0.046
	On-Pea Off-Pea ner and NSH=Non-Space Heat Custon to all kWh for BGS and RTP: Purchased Electricity Adjustment	BGS-1 Deliver  Sec. (c/	& RTP1 y Voltage ondary kWh)	Secondary (¢/kWh)	BGS-2 & RT Delivery Volt Primary (¢/kWh)	P-2 lage High Voltage (¢/kWh)	4.277  Secondary (¢/kWh)  (0.470)	### 4.130  ### BGS  Delin  Primary  (¢/kWh)  (0.470)	4.052 S-3 & RTP-3 very Voltage High Voltage (¢/kWh) (0.470)	4.008 100 kV & above (¢/kWh) (0.470)	Secondary (¢/kWh)
	On-Pea Off-Pea ner and NSH=Non-Space Heat Custor to all kWh for BGS and RTP: Purchased Electricity Adjustment Supply Cost Adjustment	BGS-1   Deliver   Sec.   (¢/	& RTP1 y Voltage ondary kWh) 470) 148 044)	Secondary (¢/kWh) (0.470) 0.079	BGS-2 & RT Delivery Volt Primary (¢/kWh)  (0.470) 0.076 0.012  RTP-2	P-2 tage High Voltage (¢/kWh)  (0.470) 0.075 0.012	4.277  Secondary (¢/kWh)  (0.470) 0.058	4.130  BGS  Delin  Primary (¢/kWh)  (0.470) 0.057 0.009	4.052 S-3 & RTP-3 very Voltage High Voltage (¢/kWh) (0.470) 0.056	4.008 100 kV & above (¢/kWh) (0.470) 0.055	Secondary (¢/kWh) (0.470) 0.046
	On-Pea Off-Pea ner and NSH=Non-Space Heat Custor to all kWh for BGS and RTP: Purchased Electricity Adjustment Supply Cost Adjustment	BGS-1   Deliver   Sec.   (¢/	& RTP1 y Voltage ondary kWh) 470) 148 044)	Secondary (¢/kWh) (0.470) 0.079	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.470) 0.076 0.012	P-2 tage High Voltage (¢/kWh)  (0.470) 0.075 0.012	4.277  Secondary (¢/kWh)  (0.470) 0.058	4.130  BGS  Delh  Primary (¢/kWh)  (0.470) 0.057 0.009	4.052 S-3 & RTP-3 very Voltage High Voltage (¢/kWh)  (0.470) 0.056 0.009	4.008 100 kV & above (¢/kWh) (0.470) 0.055	Secondary (¢/kWh) (0.470) 0.046
	On-Pea Off-Pea ner and NSH=Non-Space Heat Custor to all kWh for BGS and RTP: Purchased Electricity Adjustment Supply Cost Adjustment	BGS-1 Deliver  (c) (c) (d) (d) Deliver	& RTP1 y Voltage ondary kWh) 470) 148 044)	Secondary (¢/kWh) (0.470) 0.079	BGS-2 & RT Delivery Volt Primary (¢/kWh)  (0.470) 0.076 0.012  RTP-2	P-2 tage High Voltage (¢/kWh)  (0.470) 0.075 0.012	4.277  Secondary (¢/kWh)  (0.470) 0.058	4.130  BGS  Delh  Primary (¢/kWh)  (0.470) 0.057 0.009	4.052 S-3 & RTP-3 very Voltage High Voltage (¢/kWh)  (0.470) 0.056 0.009  RTP-3 very Voltage	4.008 100 kV & above (¢/kWh) (0.470) 0.055	Secondary (¢/kWh) (0.470) 0.046
	On-Pea Off-Pea ner and NSH=Non-Space Heat Custor to all kWh for BGS and RTP: Purchased Electricity Adjustment Supply Cost Adjustment*	BGS-1 Deliver  (c. )  (d. )	& RTP1 y Voltage  ondary kWh)  470) 148 044)  (P-1 y Voltage	Secondary (¢/kWh) (0.470) 0.079 0.012	BGS-2 & RT Delivery Volt Primary (¢/kWh)  (0.470) 0.076 0.012  RTP-2 Delivery Volt	P-2 tage High Voltage (¢/kWh) (0.470) 0.075 0.012	4.277  Secondary (¢/kWh)  (0.470) 0.058 0.009	4.130  BGS  Delin  Primary (¢/kWh) (0.470) 0.057 0.009	4.052 S-3 & RTP-3 very Voltage High Voltage (¢/kWh)  (0.470) 0.056 0.009  RTP-3 very Voltage High Voltage	4.008 100 kV & above (¢/kWh) (0.470) 0.055 0.009	Secondari (¢/kWh) (0.470) 0.046

<sup>\*</sup> Prices filed pursuant to Rider PER - Purchased Electricity Recovery on May 17, 2011, effective June 2013 through May 2013.

<sup>\*\*</sup> Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.

<sup>\*\*\*\*</sup> Customer's billing quantities will be adjusted for applicable losses.

#### Ameren Illinois Company d/b/a Ameren Illinois Rate Zone III

#### Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

### 33rd Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service **Cancelling 32nd Informational Sheet**

#### **Effective May 2013**

Rider	Hourly	Supply	Service	(HSS)				

**Hourly Supply Service (HSS):** 

Supplier Charge\*

Contracted Capacity Cost (\$/kW-day)

0.000003

Ali Voitages

Total Supplier Charge (\$/kW-day)

0.000003

All Voltages

Energy Charge\*

Locational Marginal Price (LMP) Price Posted at www.ameren.com

Ancillary Services Energy Cost (¢/kWh)\*\*

0.013

Renewable Energy Compliance Cost (¢/kWh)\*\*

0.06338

Market Settlement Cost (¢/kWh)

0.032

**Total Energy Charge** 

Sum of Energy Charges Above

Supply Baiancing Adjustment (\$/kWh)\*\*\*

0.00070

Applicable to January 2013 Usage

**Supply Cost Adjustment** 

Supply Cost Adj. - Procurement Charge:\*\*\*\*

0.007 (¢/kWh)

Supply Cost Adj. - Cash Working Capital Factor:\*\*\*\*

1.016% of Supplier Charge, Energy Charge and Supply Cost Adj. - Procurement charge

**DS-3** 

Supply Cost Adj. - Uncollectibles Factor:\*\*\*\*

DS-4 0.114% 0.066%

of Supplier Charge, Energy Charge, Supply Cost Adj. - Procurement charge and Supply Cost Adj. -Cash Working Capital Factor

Supply Cost Adj. - Rider EUA:\*\*\*\*\*

(¢/kWh)

0.009 0.010

<sup>\*</sup> Customer's billing quantities shall be adjusted for applicable losses.

<sup>\*\*</sup> The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compilance began in June 2010.

<sup>\*\*\*</sup> Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

<sup>\*\*\*\*</sup> Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Fillings.

<sup>\*\*\*\*\*\*</sup> Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.