Ameren Illinois Company d/b/a Ameren Illinois Rate Zone III

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

34th Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 33rd Informational Sheet

Effective June 2013

	_	BGS-1 SH	BGS-1 NSH		BGS-2				BGS-3		BGS-5	
	_	Delivery Voltage		Delivery Voltage			Delivery Voltage				Delivery Voltage	
		Secondary	Secondary	Secondary	Primary	High Voltage	Secondary	<u>Primary</u>	<u>High Voltage</u>	100 kV & above	Secondary	
Retail Purchased Electricity Charges:*		(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	
Summer:		3.990	3.990								3,183	
	0-2,000 kWh			4.770	4.606	4.518				1.35	0.100	
	>2,000 kWh			4.770	4.606	4.518						
	On-Peak				1.000	4.010	5.707	5.511	5.407	5.348		
	Off-Peak						3.070	2.965	2.908	2.876		
Non-Summer:	OII-I Gak						3.070	2.905	2.908	2.876		
Mon-Summer.	0-800 kWh	4,271	4.271								3.729	
	>800 kWh	4.148	4.271									
	0-2,000 kWh			5.116	4.941	4.847						
				5.116	4.941	4.847						
	>2,000 kWh			0.110								
	>2,000 kvvn On-Peak			0.110		4.047	5.634	5.441	5.337	5 279		
H=Space Heat Customer and NSH=Non-Spa	On-Peak Off-Peak	(SH rates not a	pplicable to new c			7.047	5.634 3.515	5.441 3.394	5.337 3.330	5.279 3.294		
H=Space Heat Customer and NSH=Non-Spa	On-Peak Off-Peak	BGS-1	& RTP1	ustomers)	BGS-2 & R1	P-2		3.394	3.330 BGS-3		BGS-5	
SH=Space Heat Customer and NSH=Non-Spa	On-Peak Off-Peak	BGS-1 Delivery	& RTP1 Voltage	ustomers)	BGS-2 & RT	P-2 age	3.515	3.394 Delh	3.330 BGS-3 very Voltage	3.294	Delivery Volta	
SH=Space Heat Customer and NSH=Non-Spa	On-Peak Off-Peak	BGS-1 Delivery Seco	& RTP1 Voltage	ustomers) Secondary	BGS-2 & RT Delivery Volt	P-2 age <u>High Voltage</u>	3.515 Secondary	3.394 Della Primary	3.330 BGS-3 very Voltage High Voltage	3,294 100 kV & above	Delivery Volta	
	On-Peak Off-Peak ace Heat Customer — —	BGS-1 Delivery	& RTP1 Voltage	ustomers)	BGS-2 & RT	P-2 age	3.515	3.394 Delh	3.330 BGS-3 very Voltage	3.294	BGS-5 Delivery Volta Secondary (¢/kWh)	
	On-Peak Off-Peak ace Heat Customer — —	BGS-1 Delivery Seco	& RTP1 Voltage	ustomers) Secondary	BGS-2 & RT Delivery Volt	P-2 age <u>High Voltage</u>	3.515 Secondary	3.394 Della Primary	3.330 BGS-3 very Voltage High Voltage	3,294 100 kV & above	Delivery Volta	
	On-Peak Off-Peak ace Heat Customer — — — and RTP:	BGS-1 Delivery Seco (¢/k	& RTP1 Voitage ndary Wh)	Secondary (¢/kWh)	BGS-2 & RT Delivery Volt Primary (¢/kWh)	P-2 age <u>High Voltage</u> (¢/kWh)	Secondary (¢/kWh)	Defin Primary (¢/kWh)	3.330 BGS-3 very Voltage High Voltage (¢/kWh)	3,294 100 kV & above (¢/kWh)	Delivery Volt. Secondan (¢/kWh)	
Charges Applicable to all kWh for BGS Purchased Electric	On-Peak Off-Peak ace Heat Customer	BGS-1 Delivery Seco (¢/k	& RTP1 Voltage Indary Wh) 30)	Secondary (¢/kWh)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.430)	P-2 age <u>High Voltage</u> (¢/kWh) (0.430)	3.515 Secondary (¢/kWh) (0.430)	3.394 Deliv Primary (¢/kWh) (0.430)	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.430)	3,294 100 kV & above (¢/kWh) (0,430)	Delivery Volt. Secondan (¢/kWh) (0.430)	
Charges Applicable to all kWh for BGS Purchased Electri Supply C	On-Peak Off-Peak ace Heat Customer and RTP: city Adjustment ost Adjustment**	BGS-1 Delivery Seco (¢/k (0.4 0.1	& RTP1 Voltage Indary Wh) 30)	Secondary (¢/kWh) (0.430) 0.066	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.430) 0.064	P-2 age High Voltage (¢/kWh) (0.430) 0.063	3.515 Secondary (¢/kWh) (0.430) 0.049	Deliv Primary (¢/kWh) (0.430) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.430) 0.047	3,294 100 kV & above (¢/kWh) (0,430) 0,047	Secondari (¢/kWh) (0.430) 0.039	
Charges Applicable to all kWh for BGS Purchased Electri Supply C	On-Peak Off-Peak ace Heat Customer	BGS-1 Delivery Seco (¢/k	& RTP1 Voltage Indary Wh) 30)	Secondary (¢/kWh)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.430)	P-2 age <u>High Voltage</u> (¢/kWh) (0.430)	3.515 Secondary (¢/kWh) (0.430)	3.394 Deliv Primary (¢/kWh) (0.430)	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.430)	3,294 100 kV & above (¢/kWh) (0,430)	Secondary (¢/kWh)	
Supply C	On-Peak Off-Peak ace Heat Customer and RTP: city Adjustment ost Adjustment**	BGS-1 Delivery Seco (¢/k (0.4 0.1 (0.1	& RTP1 Voltage Indary Wh) 30) 22 25)	Secondary (¢/kWh) (0.430) 0.066 (0.003)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.430) 0.064 (0.003) RTP-2	P-2 age High Voltage (¢/kWh) (0.430) 0.063 (0.003)	3.515 Secondary (¢/kWh) (0.430) 0.049	Deliv Primary (¢/kWh) (0.430) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.430) 0.047	3,294 100 kV & above (¢/kWh) (0,430) 0,047	Secondary (¢/kWh) (0.430) 0.039	
Charges Applicable to all kWh for BGS Purchased Electri Supply C	On-Peak Off-Peak ace Heat Customer and RTP: city Adjustment ost Adjustment**	BGS-1 Delivery Seco (¢/k (0.4 0.1 (0.1 RTI	& RTP1 Voltage Indary Wh) 30) 22 25) P-1 Voltage	Secondary (¢/kWh) (0.430) 0.066 (0.003)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.430) 0.064 (0.003) RTP-2 Delivery Volt	P-2 age High Voltage (¢/kWh) (0.430) 0.063 (0.003)	3.515 Secondary (¢/kWh) (0.430) 0.049	Deliv Primary (¢/kWh) (0.430) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.430) 0.047	3,294 100 kV & above (¢/kWh) (0,430) 0,047	Secondary (¢/kWh) (0.430) 0.039	
Charges Applicable to all kWh for BGS Purchased Electri Supply C	On-Peak Off-Peak ace Heat Customer and RTP: city Adjustment ost Adjustment**	BGS-1 Delivery Seco (¢/k (0.4 0.1 (0.1	& RTP1 Voltage Indary Wh) 30) 22 25) P-1 Voltage	Secondary (¢/kWh) (0.430) 0.066 (0.003)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.430) 0.064 (0.003) RTP-2	P-2 age High Voltage (¢/kWh) (0.430) 0.063 (0.003)	3.515 Secondary (¢/kWh) (0.430) 0.049	Deliv Primary (¢/kWh) (0.430) 0.048	3.330 BGS-3 very Voltage High Voltage (¢/kWh) (0.430) 0.047	3,294 100 kV & above (¢/kWh) (0,430) 0,047	Secondary (¢/kWh) (0.430) 0.039	
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^{*} Prices filed pursuant to Rider PER - Purchased Electricity Recovery in March 2013, effective June 2013 through May 2014.

^{**} Supply Cost Adjustment factors determined by the ICC in Dockets 09-0306 (cons.). Charges based on calendar month.

^{***} Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.

^{****} Customer's billing quantities will be adjusted for applicable losses.

Ameren Illinois Company d/b/a Ameren Illinois Rate Zone Ili

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

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Effective June 2013

Cash Working Capital Factor

(¢/kWh)

	Rider Hourly Supply Service (HSS)							
Hourly Supply Service (HSS):								
Supplier Charge								
Capacity Cost (\$/PLC-Day)	\$ 0.001050 All Voltages							
Energy Charge*								
Locational Marginal Price (LMP)	Price Posted at www.ameren.com							
Anciliary Services Energy Cost (¢/kWh)**	0.011							
Renewable Energy Compliance Cost (¢/kWh)**	0.147							
Market Settlement Cost (¢/kWh)	0.037							
Total Energy Charge	Sum of Energy Charges Above							
Supply Balancing Adjustment (¢/kWh)***	(0.024) Applicable to February 2013 Usage							
Supply Cost Adjustment								
Supply Cost Adj Procurement Charge: **** Supply Cost Adj Cash Working Capital Factor: ****	" '							
Supply Cost Adj Uncollectibles Factor:****	DS-3 DS-4 0.114% 0.066% of Supplier Charge, Energy Charge, Supply Cost Adj Procurement charge and Supply Cost Adj							

Supply Cost Adj. - Rider EUA:*****

(0.003)

(0.003)

^{*} Customer's billing quantitles shall be adjusted for applicable losses.

^{**} The MISO Ancillary Service Market for Reserve Services began In January 2009. Renewable Energy Compliance began In June 2010.

^{***} Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Fillings.

^{*****} Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.