Ameren Illinois Company d/b/a Ameren Illinois Rate Zone III

Hourly Supply Service Monthly Charges, Purchased Electricity Adjustment and Retail Purchased Electricity Charges

35th Informational Sheet Supplemental to Sheet Nos. 23-23.012 and 25-25.014 of III. C. C. No. 1 - Electric Service Cancelling 34th Informational Sheet

Effective July 2013

	_	BGS-1 SH	BGS-1 NSH		BGS-2				BGS-3		BGS-5
		Delivery Voltage		Delivery Voltage		Delivery Voltage			Delivery Voltage		
		Secondary	Secondary	Secondary	<u>Primary</u>	<u>High Voltage</u>	Secondary	<u>Primary</u>	High Voltage	100 kV & above	Secondary
Retail Purchased Electricity Charges:*		(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)	(¢/kWh)
Summer:		3.990	3.990	15							3.183
	0-2,000 kWh			4.770	4.606	4.518					
	>2,000 kWh			4.770	4.606	4.518					
	On-Peak	*					5.707	5.511	5.407	5.348	
	Off-Peak						3.070	2.965	2.908	2.876	
Non-Summer:	OII COIN						0.010	2,000	2.000	2.010	3,729
Hon-outliner.	0-800 kWh	4.271	4.271								3.725
			4.271								
	>800 kWh	4.148	4.2/1								
	0-2,000 kWh			5.116	4.941	4.847					
	>2,000 kWh			5.116	4.941	4.847					
	>2,000 kWh On-Peak			5.116	4.941	4.847	5.634	5,441	5.337	5.279	
H=Space Heat Customer and NSH=Non-Spa	On-Peak Off-Peak		• •	customers)			5.634 3.515	3.394	3,330	5.279 3.294	R.29.8
H=Space Heat Customer and NSH=Non-Spa	On-Peak Off-Peak	er (SH rates not a	& RTP1	customers)	4.941 BGS-2 & RT Delivery Volt	°P-2		3.394	3,330 BGS-3		BGS-5
H=Space Heat Customer and NSH=Non-Spa	On-Peak Off-Peak	BGS-1	& RTP1 Voltage	customers)	BGS-2 & R1	°P-2		3.394 Deliv	3,330 BGS-3 /ery Voltage		Delivery Vol
H=Space Heat Customer and NSH=Non-Spa	On-Peak Off-Peak	BGS-1 a	& RTP1 Voltage	customers)	BGS-2 & RT	P-2 age	3.515	3.394	3,330 BGS-3 /ery Voltage	3.294	BGS-5 Delivery Vol
	On-Peak Off-Peak ice Heat Custome —	BGS-1 a Delivery	& RTP1 Voltage	customers) Secondary	BGS-2 & RT Delivery Volt	P-2 age <u>High Voltage</u>	3.515	3.394 Defin	3,330 BGS-3 very Voltage High Voltage	3.294 100 kV & above	Delivery Vol
	On-Peak Off-Peak ice Heat Custome	BGS-1 a Delivery Secon	& RTP1 Voltage Indary Wh)	customers) Secondary	BGS-2 & RT Delivery Volt	P-2 age <u>High Voltage</u> (¢/kWh)	3.515 Secondary (¢/kWh)	3.394 Delh Primary (¢/kWh)	3.330 BGS-3 very Voltage High Voltage (¢/kWh)	3.294 100 kV & above (¢/kWh)	Seconda (¢/kWh)
harges Applicable to all kWh for BGS a Purchased Electricity	On-Peak Off-Peak ice Heat Custome	BGS-1 a Delivery	& RTP1 Voltage Indary Wh)	Secondary (¢/kWh) (0.805)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.805)	P-2 age High Voltage (¢/kWh) (0.805)	3.515 Secondary (¢/kWh) (0.805)	3.394 Delh Primary (¢/kWh) (0.805)	3.330 BGS-3 /ery Voltage High Voltage (¢/kWh) (0.805)	3.294 100 kV & above (¢/kWh) (0.805)	Delivery Vo Seconda (¢/kWh) (0.805)
harges Applicable to all kWh for BGS a Purchased Electricity Supply Cos	On-Peak Off-Peak ice Heat Custome	BGS-1 a Delivery Secon (¢/k\	& RTP1 Voltage Indary Wh) 05)	Secondary (¢/kWh)	BGS-2 & RT Delivery Volt Primary (¢/kWh)	P-2 age <u>High Voltage</u> (¢/kWh)	3.515 Secondary (¢/kWh)	3.394 Delh Primary (¢/kWh)	3.330 BGS-3 very Voltage High Voltage (¢/kWh)	3.294 100 kV & above (¢/kWh)	Seconda (¢/kWh) (0.805) 0.039
Supply Cos	On-Peak Off-Peak ice Heat Custome	BGS-1 a Delivery Secon (¢/k) (0.8 0.1 (0.1	& RTP1 Voltage Indery Wh) 05) 22 25)	Secondary (¢/kWh) (0.805) 0.066 (0.003)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.805) 0.064 (0.003) RTP-2	P-2 age High Voltage (¢/kWh) (0.805) 0.063 (0.003)	3.515 Secondary (¢/kWh) (0.805) 0.049	3.394 Primary (¢/kWh) (0.805) 0.048	3.330 BGS-3 /ery Voltage High Voltage (¢/kWh) (0.805) 0.047	3.294 100 kV & above (¢/kWh) (0.805) 0.047	Seconda (¢/kWh) (0.805)
harges Applicable to all kWh for BGS a Purchased Electricity Supply Cos	On-Peak Off-Peak ice Heat Custome	BGS-1 a Delivery Secon (¢/k) (0.8 0.1) (0.1	& RTP1 Voltage Indery Wh) 05) 22 25)	Secondary (¢/kWh) (0.805) 0.066 (0.003)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.805) 0.064 (0.003)	P-2 age High Voltage (¢/kWh) (0.805) 0.063 (0.003)	3.515 Secondary (¢/kWh) (0.805) 0.049	3.394 Primary (¢/kWh) (0.805) 0.048	3.330 BGS-3 /ery Voltage High Voltage (¢/kWh) (0.805) 0.047	3.294 100 kV & above (¢/kWh) (0.805) 0.047	Seconda (¢/kWh) (0.805) 0.039
harges Applicable to all kWh for BGS a Purchased Electricity Supply Cos	On-Peak Off-Peak ice Heat Custome	BGS-1 a Delivery Secon (¢/k) (0.8 0.1 (0.1	& RTP1 Voltage Index Wh) 05) 22 25) P-1 Voltage	Secondary (¢/kWh) (0.805) 0.066 (0.003)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.805) 0.064 (0.003) RTP-2	P-2 age High Voltage (¢/kWh) (0.805) 0.063 (0.003)	3.515 Secondary (¢/kWh) (0.805) 0.049	3.394 Primary (¢/kWh) (0.805) 0.048	3.330 BGS-3 /ery Voltage High Voltage (¢/kWh) (0.805) 0.047	3.294 100 kV & above (¢/kWh) (0.805) 0.047	Seconda (¢/kWh) (0.805) 0.039
harges Applicable to all kWh for BGS a Purchased Electricity Supply Cos	On-Peak Off-Peak ice Heat Custome	BGS-1 a Delivery Secon (¢/k) (0.8 0.1 (0.1 RTI	S. RTP1 Voltage Indery Wh) 05) 22 25) P-1 Voltage Indery	Secondary (¢/kWh) (0.805) 0.066 (0.003)	BGS-2 & RT Delivery Volt Primary (¢/kWh) (0.805) 0.064 (0.003) RTP-2 Delivery Volt	P-2 age High Voltage (¢/kWh) (0.805) 0.063 (0.003)	3.515 Secondary (¢/kWh) (0.805) 0.049	3.394 Primary (¢/kWh) (0.805) 0.048	3.330 BGS-3 /ery Voltage High Voltage (¢/kWh) (0.805) 0.047	3.294 100 kV & above (¢/kWh) (0.805) 0.047	Seconda (¢/kWh) (0.805) 0.039

^{*} Prices filed pursuant to Rider PER - Purchased Electricity Recovery in March 2013, effective June 2013 through May 2014.

^{**} Supply Cost Adjustment factors determined by the ICC in Dockets 09-0306 (cons.). Charges based on calendar month.

^{***} Supply Cost Adjustment factors for Rider EUA, to be combined with the Supply Cost Adjustment factor for billing. Charges based on billing cycle.

^{****} Customer's billing quantities will be adjusted for applicable losses.

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Effective July 2013

		Rider H	lourly Supply Service (HSS)	
Hourly Supply Service (HSS):				27
Supplier Charge			•	
Capacity (Cost (\$/PLC-Day) \$ 0	.001050 All Voltages		
Energy Charge*	*(
Locational Mar	ginal Price (LMP) Price Po	sted at www.ameren.co	om	
Ancillary Services Energy Cost (¢/kWh)**		011		
Renewable Energy Compliance Cost (¢/kWh)**		147		
Market Settlem	ent Cost (¢/kWh) 0.6	037		
Total Energy Charge	Sum of	Energy Charges Above		
Supply Balancing Adjustment (¢/k	Wh)*** (0.0	114) Applicable to N	March 2013 Usage	
Supply Cost Adjustment		3	€	
Supply Cost Adj Procu Supply Cost Adj Cash Working	•	0.007 (¢/kWh) 1.016% of Supplier Cha	arge, Energy Charge and Supply Cost Adj Procurement charge	
Supply Cost Adj Uncollec	DS tibles Factor:**** 0.1		of Supplier Charge, Energy Charge, Supply Cost Adj Procuren Cash Working Capital Factor	nent charge and Supply Cost Adj
Supply Cost Adj	Rider EUA:***** (0.0	03) (0.003)	(¢/kWh)	

^{*} Customer's billing quantities shall be adjusted for applicable losses.

^{**} The MISO Ancillary Service Market for Reserve Services began in January 2009. Renewable Energy Compliance began in June 2010.

^{***} Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective HSS usage until the Supply Balancing Adjustment (SBA) factor has been determined for the respective HSS load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective HSS load, then the SBA will be determined and applied to that applicable HSS usage.

Supply Cost Adjustment is the Adjustments to the Retail Supply Charges as referenced in Rider HSS and Rider PER and is determined within the Company's Delivery Service Rate Fillings.

^{*****} Supply Cost Adjustment factor for Rider EUA. Charge based on billing cycle.