## |linois <br> Implementation <br> Guide For <br> Electronic <br> Data <br> Interchange

ANSI ASC $\frac{\text { Transaction Set }}{\text { X12 Version } 004010}$<br>810<br>Invoice - Single Bill Option<br>(SBO)<br>Version 1.0

## Summary of Changes

December 13, 2011
Version 1.0

- Initial Release.

|  | Implementation Notes |
| :---: | :---: |
| Purpose | - This document is used to define the requirements of the "Single Bill Option" Supplier Consolidated Bill. Under this scenario, the Utility sends their portion of the bill to the RES. The RES presents the consolidated bill to the customer. |
| Billing Options by Utility | - Ameren supports Rate Ready Utility Consolidated Billing, Bill Ready Utility Consolidated Billing, RES Consolidated Billing (Single Bill Option) and Dual Billing. <br> - ComEd supports Bill Ready Utility Consolidated Billing, RES Consolidated Billing (Single Bill Option) and Dual Billing. |
| Cross Reference between 867 \& 810 | - Ameren: the cross reference number is not included on the 810 at this time. <br> - ComEd: for dual service accounts (accounts with electric and lighting service) ComEd sends one 867 for each service. The REF (Cross Reference Number) segment qualifier 60 ties back all 867 s related to the 810 SBO Invoice. |
| Implementation of Service Point (Ameren) | - Ameren Mass Market <br> - The Service Point Number will be sent in REF*LU. <br> - Ameren Non-Mass Market <br> - The Service Point Number will be sent in REF*LU. |
| Cancel/Rebill | - In the event that the utility needs to cancel/rebill due to usage, the 810 will be "Replaced". An 810 Cancel transaction is not sent for SBO. Utility sends 867 Cancel Utility sends 867 New Original <br> - Utility sends 810 Replace <br> - To indicate the "Replace" transaction, the BIG08 will contain the code " 05 ". The Original Invoice Number (REF~OI) is not provided for SBO. |
| Meter Exchange | - Ameren: <br> - When a meter exchange occurs, Ameren will send one IT1 "METER" loop for each meter showing the period that meter was in place. <br> - Therefore, to match service period dates, you would need to take the earliest DTM* 150 and the latest DTM* 151 . |
|  | - ComEd: <br> - ComEd only provides the DTM*151 end date in the IT1 Meter Information loop. When a meter exchange occurs, the DTM*151 in the exchanged meter's IT1 Meter Information loop represents the date the meter was exchanged. The DTM*151 in the new meter's IT1 Meter Information loop will match the end date for the bill period. |

## 810 Invoice

## Introduction:

This Draft Standard for Trial Use contains the format and establishes the data contents of the Invoice Transaction Set (810) for use within the context of an Electronic Data Interchange (EDI) environment. The transaction set can be used to provide for customary and established business and industry practice relative to the billing for goods and services provided.

## Heading:

| M | Pos. <br> $\frac{\text { No. }}{010}$ | Seg. $\frac{\mathbf{I D}}{\mathrm{ST}}$ | Name <br> Transaction Set Header | $\begin{aligned} & \text { Req. } \\ & \text { Des. } \\ & \hline \mathrm{M} \end{aligned}$ | $\frac{\text { Max.Use }}{1}$ | Loop Repeat | Notes and Comments |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| M | 020 | BIG | Beginning Segment for Invoice | M | 1 |  |  |
|  | 030 | NTE | Note/Special Instruction | O | 100 |  |  |
|  | 050 | REF | Reference Identification | O | 12 |  |  |
|  |  |  | LOOP ID - N1 |  |  | 200 |  |
|  | 070 | N1 | Name | O | 1 |  |  |
|  | 090 | N3 | Address Information | O | 2 |  |  |
|  | 100 | N4 | Geographic Location | O | 1 |  |  |
|  | 130 | ITD | Terms of Sale/Deferred Terms of Sale | O | >1 |  |  |
|  | 212 | BAL | Balance Detail | O | >1 |  |  |
|  | 213 | INC | Installment Information | O | 1 |  |  |

## Detail:

| Pos. <br> No. | Seg. ID | Name | Req. <br> Des. | Max.Use | Loop Repeat | Notes and Comments |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | LOOP ID - IT1 |  |  | 200000 |  |
| 010 | IT1 | Baseline Item Data (Invoice) | O | 1 |  |  |
| 059 | MEA | Measurements | O | 40 |  |  |
|  |  | LOOP ID - PID |  |  | 1000 |  |
| 060 | PID | Product/Item Description | O | 1 |  |  |
| 120 | REF | Reference Identification | O | >1 |  |  |
| 150 | DTM | Date/Time Reference | O | 10 |  |  |
|  |  | LOOP ID - SLN |  |  | 1000 |  |
| 200 | SLN | Subline Item Detail | O | 1 |  |  |
| 230 | SAC | Service, Promotion, Allowance, or Charge Information | O | 25 |  |  |

## Summary:

|  | Pos. | Seg. ID |  | Req. |  | Loop <br> Repeat | Notes and Comments |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| M | $\frac{\text { No. }}{010}$ | $\frac{\mathbf{I D}}{\mathrm{TDS}}$ | $\frac{\text { Name }}{\text { Total Monetary Value Summary }}$ | $\frac{\text { Des. }}{\mathrm{M}}$ | $\xrightarrow[1]{\text { Max.Use }}$ |  |  |
| M | 080 | SE | Transaction Set Trailer | M | 1 |  |  |



Segment: B【G Beginning Segment for Invoice
Position: 020
Loop:
Level:
Usage:
Heading
Mandatory
Max Use:
Purpose: To indicate the beginning of an invoice transaction set and transmit identifying numbers and dates
Syntax Notes:
Semantic Notes:
1 BIG01 is the invoice issue date.
2 BIG03 is the date assigned by the purchaser to purchase order.
3 BIG10 indicates the consolidated invoice number. When BIG07 contains code CI, BIG10 is not used.
Comments: 1 BIG07 is used only to further define the type of invoice when needed.
Notes: Required
BIG~20110913~0002840008201109130004~~~~~ME~00
BIG~20110909~000300808120110909~~~~ME~00
Data Element Summary

| Must Use | $\begin{aligned} & \text { Ref. } \\ & \text { Des. } \\ & \text { BIG01 } \end{aligned}$ | $\begin{gathered} \begin{array}{c} \text { Data } \\ \text { Element } \end{array} \\ 373 \end{gathered}$ | Name Attributes <br> Date  |
| :---: | :---: | :---: | :---: |
|  |  |  | Date expressed as CCYYMMDD |
|  |  |  | Invoice Date - the date that appears on the customer's invoice. |
| Must Use | BIG02 | 76 | Invoice Number M AN 1/22 |
|  |  |  | Identifying number assigned by issuer |
|  |  |  | A unique transaction identification number assigned by the originator of this transaction. This number must be unique over time. |
|  |  |  | Invoice Numbers will only contain uppercase letters (A to Z), digits (0 to 9), dashes ( - ) and periods (.). Note that all other characters (spaces, underscores, etc.) must be excluded. |
| Must Use | BIG07 | 640 | Transaction Type Code $\quad$ O ID 2/2 |
|  |  |  | Code specifying the type of transaction |
|  |  |  | FE Memorandum, Final Bill |
|  |  |  | Designates a final bill for the customer for the specified RES. |
|  |  |  | ME Memorandum |
|  |  |  | Regular Bill |
| Must Use | BIG08 | 353 | Transaction Set Purpose Code O ID 2/2 |
|  |  |  | Code identifying purpose of transaction set |
|  |  |  | In the SBO Model, a cancel invoice cannot be sent. Instead the Utility will send a corrected bill using BIG08 = "05" - Replace. |
|  |  |  | 00 Original |
|  |  |  | 05 Replace |
|  |  |  | This invoice replaces a prior invoice (no cancel 810 will be sent). |

To transmit information in a free-form format, if necessary, for comment or special instruction

## Syntax Notes:

Semantic Notes:

Must Use | Ref. |
| :--- |
| Des. |
| NTE01 |

1 The NTE segment permits free-form information/data which, under ANSI X12 standard implementations, is not machine processable. The use of the NTE segment should therefore be avoided, if at all possible, in an automated environment.
Ameren: Optional - NTE segments will be printed on the bill in the order sent and should end with a complete word. The RES will insert a single space between each NTE segment.
ComEd: Not Used - ComEd provides their bill messages in an IT1 "MESSAGE" Loop.
NTE~ADD~Visit AmerenIllinois.com to view bill inserts which contain useful and|
NTE~ADD~important information about ways to save energy and safety around|
NTE~ADD~electricity and natural gas.|

## Data Element Summary

Data
Element Name
Attributes
363 Note Reference Code
O ID 3/3
Code identifying the functional area or purpose for which the note applies ADD Additional Information
352 Description
A free-form description to clarify the related data elements and their content Utility Bill Messages

| Segment: | REF Reference Identification (RES Account Number) |
| ---: | :--- |
| Position: | 050 |
| Loop: |  |
| Level: | Heading |
| Usage: | Optional |
| Max Use: | 12 |
| Purpose: | To specify identifying information |
| Syntax Notes: | $\mathbf{1}$ |
|  | At least one of REF02 or REF03 is required. |
|  | $\mathbf{2}$ |
| If either C04003 or C04004 is present, then the other is required. |  |
| Semantic Notes: | $\mathbf{3}$ |
| If either C04005 or C04006 is present, then the other is required. |  |
| Comments: |  |
| Notes: | Optional contains data relating to the value cited in REF02. |
|  | REF~11~1234567890 |

## Data Element Summary

|  | Ref. <br> Des. <br> REF01 | Data <br> Element <br> $\mathbf{1 2 8}$ | Name <br> Must Use <br> Reference Identification Qualifier <br> Code qualifying the Reference Identification <br> 11 |
| :--- | :--- | :---: | :--- |
| Must Use | REF02 | $\mathbf{1 2 7}$ | Account Number |
| Reference Identification Account Number <br> Reference information as defined for a particular Transaction Set or as <br> specified by the Reference Identification Qualifier <br> RES Account Number | ID 2/3 |  |  |


| Segment: | REF Reference Identification (Utility Account Number) |
| ---: | :--- |
| Position: | 050 |
| Loop: |  |
| Level: | Heading |
| Usage: | Optional |
| Max Use: | 12 |
| Purpose: | To specify identifying information |
| Syntax Notes: | $\mathbf{1}$ At least one of REF02 or REF03 is required. |
|  | $\mathbf{2}$ If either C04003 or C04004 is present, then the other is required. |
| Semantic Notes: | $\mathbf{3}$ If either C04005 or C04006 is present, then the other is required. |
| Comments: |  |
| Notes: | Required - Both utilities currently have 10 digit account numbers. All 10 digits, <br>  <br>  <br>  <br>  <br>  <br> including leading zeros, must be provided. <br> REF~12~0000445648 |

## Data Element Summary



| Segment: | REF Reference Identification (Bill Presenter) |
| ---: | :--- |
| Position: | 050 |
| Loop: |  |
| Level: | Heading |
| Usage: | Optional |
| Max Use: | 12 |
| Purpose: | To specify identifying information |
| Syntax Notes: | $\mathbf{1}$ At least one of REF02 or REF03 is required. |
|  | $\mathbf{2}$ If either C04003 or C04004 is present, then the other is required. |
| Semantic Notes: | $\mathbf{3}$ If either C04005 or C04006 is present, then the other is required. |
| Comments: |  |
| Notes: | Required contains data relating to the value cited in REF02. |
|  | REF~BLT~ESP |

## Data Element Summary

Ref.
Des.
Must Use REF01

Must Use REF02

Data
Element Name
128 Reference Identification Qualifier
Code qualifying the Reference Identification
BLT Billing Type

Bill Presenter
127 Reference Identification
X AN 1/30
Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

ESP RES Presents the Consolidated Bill to the Customer

| Segment: | REF Reference Identification (Cross Reference Number) |  |
| :---: | :---: | :---: |
| Position: | 050 |  |
| Loop: |  |  |
| Level: | Heading |  |
| Usage: | Optional |  |
| Max Use: | 12 |  |
| Purpose: | To specify identifying information |  |
| Syntax Notes: | 1 At least one of REF02 or REF03 is required. |  |
|  | 2 If either C04003 or C04004 is present, then the other is required |  |
|  | 3 If either C04005 or C04006 is present, then the other is required |  |
| Semantic Notes: Comments: Notes: | 1 REF04 contains data relating to the value cited in REF02. |  |
|  | ComEd: Optional, provided if available. For dual service accounts (accounts with electric and lighting service) ComEd will send one 867 for each service. This segment may be repeated to include all 867 Cross Reference Numbers related to this 810 SBO Invoice. REF~6O~2011-09-09-19-43.49-564000 |  |
| Data Element Summary |  |  |
| Ref.Des.REF01 | Data <br> Element |  |
|  | 128 | $\underline{\text { Reference Identification Qualifier }}$ |
| Code qualifying the Reference Identification |  |  |
|  |  | 60 Cross Reference Number |  |
| ast Use REF02 | 127 | Reference Identification $\quad$ AN 1/30 |
|  |  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |
|  |  | Cross Reference Number |



| Segment: | N3 Address Information |  |  |
| :---: | :---: | :---: | :---: |
| Position: | 090 |  |  |
| Loop: | N1 O | Optional |  |
| Level: | Heading |  |  |
| Usage: | Optional |  |  |
| Max Use: | 2 |  |  |
| Purpose: | To specify the location of the named party |  |  |
| Syntax Notes: |  |  |  |
| Semantic Notes: |  |  |  |
| Comments: |  |  |  |
| Notes: | Ameren: Optional |  |  |
|  | ComEd: Not Used |  |  |
|  | N3~P.O. Box 66884 |  |  |
| Data Element Summary |  |  |  |
| st Use $\begin{aligned} & \text { Ref. } \\ & \text { Des. } \\ & \text { N301 }\end{aligned}$ | Data <br> Element |  | Attributes |
|  |  | Name |  |
|  | 166 | Address Information | M AN 1/55 |
|  |  | Address information |  |
| N302 | 166 | Address Information | O AN 1/55 |
|  |  | Address information |  |

Segment:
Position:
Loop: Level: Usage:
Max Use:
Purpose: Syntax Notes: Semantic Notes: Comments:

1 A combination of either N401 through N404, or N405 and N406 may be adequate to specify a location.
2 N402 is required only if city name (N401) is in the U.S. or Canada.
Notes: Ameren: Optional
ComEd: Not Used
N4~St. Louis~MO~63166

Data Element Summary





Segment:

## BAL Balance Detail (Balance Prior to Current Period Charges)

Position:
212
Loop: Level: Usage:
Max Use:
Purpose:
Heading
Optional $>1$
To identify the specific monetary balances associated with a particular account
Syntax Notes:
Semantic Notes:
Comments:
Notes:

```
Ameren: Optional
ComEd: Not Used
BAL~M~J9~693.86
BAL~M~J9~-100
```

Data Element Summary

| Must Use |  | DataElement 951 | Name |  | butes |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Balance Type Code | M | ID 1/2 |
|  |  |  | Code indicating the type of balance |  |  |
|  |  |  | M Current Month |  |  |
| Must Use | BAL02 | 522 | Amount Qualifier Code | M | ID 1/3 |
|  |  |  | Code to qualify amount |  |  |
|  |  |  | J9 Beginning Balance |  |  |
| Must Use | BAL03 | 782 | Monetary Amount | M | R 1/18 |
|  |  |  | Monetary amount |  |  |
|  |  |  | Balance Prior to Current Period Charges |  |  |



Segment:
Position:
Loop: Level: Usage:
Max Use:
Purpose: Syntax Notes: Semantic Notes:

INC Installment Information (Payment Plan)
213

Heading
Optional
1
To specify installment billing arrangement

1 INC02 is the installment period (e.g., months).
2 INC03 is the total number of installments.
3 INC04 is the number of the current installment.
4 INC05 is the installment balance after the current installment is applied.

## Comments:

Notes: Ameren: Not Used
ComEd: Required if Customer is on a Payment Plan
INC~04~MO~1~4~58.81

## Data Element Summary

| Must Use |  | $\begin{gathered} \begin{array}{c} \text { Data } \\ \text { Element } \end{array} \\ 336 \end{gathered}$ | $\frac{\text { Name }}{\text { Terms Type Code }} \quad \frac{\text { Attributes }}{\text { M ID 2/2 }}$ |
| :---: | :---: | :---: | :---: |
|  |  |  | Code identifying type of payment terms |
|  |  |  | 04 Deferred or Installment |
| Must Use | INC02 | C001 | Composite Unit of Measure M |
|  |  |  | To identify a composite unit of measure (See Figures Appendix for examples of use) |
| Must Use | C00101 | 355 | Unit or Basis for Measurement Code $\quad$ M ID 2/2 |
|  |  |  | Code specifying the units in which a value is being expressed, or manner in which a measurement has been taken <br> MO <br> Months |
| Must Use | INC03 | 380 | Quantity $\quad$ M R 1/15 |
|  |  |  | Numeric value of quantity |
|  |  |  | This will always contain a "1". |
| Must Use | INC04 | 380 | Quantity M R 1/15 |
|  |  |  | Numeric value of quantity |
|  |  |  | Total Number of Remaining Installments |
| Must Use | INC05 | 782 | Monetary Amount M R 1/18 |
|  |  |  | Monetary amount |
|  |  |  | Payment Plan Balance - The Current Payment Plan Amount appears on the ComEd customer bill under "Other Charges". |

Loop: IT1

Optional

Level: Detail
Usage: Optional
Max Use:
1
Purpose: To specify the basic and most frequently used line item data for the invoice and related transactions
Syntax Notes: 1 If any of IT102 IT103 or IT104 is present, then all are required.
2 If either IT106 or IT107 is present, then the other is required.
3 If either IT108 or IT109 is present, then the other is required.
4 If either IT110 or IT111 is present, then the other is required.
5 If either IT112 or IT113 is present, then the other is required.
6 If either IT114 or IT115 is present, then the other is required.
7 If either IT116 or IT117 is present, then the other is required.
8 If either IT118 or IT119 is present, then the other is required.
9 If either IT120 or IT121 is present, then the other is required.
10 If either IT122 or IT123 is present, then the other is required.
11 If either IT124 or IT125 is present, then the other is required.

## Semantic Notes:

1 IT101 is the purchase order line item identification.
Comments: 1 Element 235/234 combinations should be interpreted to include products and/or services. See the Data Dictionary for a complete list of IDs.
2 IT106 through IT125 provide for ten different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.
Notes: Ameren: Required - One Meter/Meter Information Loop where IT109 = METER will be sent for each type of usage (e.g., Total kWh, On Peak kW) for each Service Point Identifier. A loop where IT109 = UNMET will be sent for unmetered services.

ComEd: Required - One Meter/Meter Information Loop where IT109 = METER
INFORMATION will be sent for each type of usage (e.g., Total kWh, On Peak kW). A
Meter/Meter Information loop will be provided for unmetered usage (lighting). Note that
for exchanged meters, the DTM 151 end date in the Meter Information loop is different from the bill period end date.
Ameren Sample IT1 METER Loop:
IT1*001*****SV*ELECTRIC*C3*METER
MEA*AA*UG*3600*KH*673*678*51
MEA**MU*720
REF*MG*12222111
REF*NH*D03*Total kWh
REF*LU*12345678
DTM*150*20110811
DTM*151*20110909
Ameren Sample IT1 UNMET Loop:
IT1*001*****SV*ELECTRIC*C3*UNMET
MEA*AA*UG*983*KH*5800*6783*51
REF*NH*B12*Total kWh
REF*LU*13221328
DTM*150*20110812
DTM* $151 * 20110913$
ComEd Sample IT1 METER INFORMATION Loop:
IT1~000000001~~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~1666~KH~30860~32526
MEA~~MU~1
REF~MG~333344449
REF~QY~~General Service
REF~KK~~Total kWh
DTM~151~20110927
Data Element Summary
Data
Des. Element Name

## Attributes

Must Use

Alphanumeric characters assigned for differentiation within a transaction set Sequential Line Item Counter
235 Product/Service ID Qualifier
X ID 2/2
Code identifying the type/source of the descriptive number used in Product/Service ID (234) SV

Service Rendered
Product/Service ID
X AN 1/48
Identifying number for a product or service ELECTRIC
235 Product/Service ID Qualifier X ID 2/2
Code identifying the type/source of the descriptive number used in Product/Service ID (234) C3 Classification
Product/Service ID
X AN 1/48
Identifying number for a product or service
Ameren: METER or UNMET
ComEd: METER INFORMATION

| Segment: | MEA Measurements (Consumption) |
| :---: | :---: |
| Position: | 059 |
| Loop: | IT1 Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | 40 |
| Purpose: | To specify physical measurements or counts, including dimensions, tolerances, variances, and weights (See Figures Appendix for example of use of C001) |
| Syntax Notes: | 1 At least one of MEA03 MEA05 MEA06 or MEA08 is required. |
|  | 2 If MEA05 is present, then MEA04 is required. |
|  | 3 If MEA06 is present, then MEA04 is required. |
|  | 4 If MEA07 is present, then at least one of MEA03 MEA05 or MEA06 is required. |
|  | 5 Only one of MEA08 or MEA03 may be present. |
| Semantic Notes: Comments: | 1 MEA04 defines the unit of measure for MEA03, MEA05, and MEA06. |
|  | 1 When citing dimensional tolerances, any measurement requiring a sign (+ or -), or any measurement where a positive $(+)$ value cannot be assumed, use MEA05 as the negative (-) value and MEA06 as the positive (+) value. |
| Notes: | Required |
|  | $\begin{aligned} & \text { MEA~AA~UG~400~KH~12250~12450~51 (Example uses meter multiplier of 2) } \\ & \text { MEA~EE~UG~0~KH~37~37~51 } \\ & \text { MEA~AA~UG~.01~K1~29.4~29.41 } \\ & \text { MEA~AA~UG~20~K1 } \end{aligned}$ |

## Data Element Summary



The value specifying the maximum of the measurement range
Ending Reading or Single Reading (i.e., Demand)

Code used to benchmark, qualify or further define a measurement value
Ameren: Required ComEd: Not Used

41
Off Peak
42
51
On Peak
Total

| Segment: MEA Measurements (Meter Constant) |  |  |
| :---: | :---: | :---: |
| Position: | 059 |  |
| Loop: | IT1 Op | Optional |
| Level: | Detail |  |
| Usage: | Optional |  |
| Max Use: | 40 |  |
| Purpose: | To specify physical measurements or counts, including dimensions, tolerances, variances, and weights (See Figures Appendix for example of use of C001) |  |
| Syntax Notes: | 1 At least one of MEA03 MEA05 MEA06 or MEA08 is required. |  |
|  | 2 If MEA05 is present, then MEA04 is required. |  |
|  | 3 If MEA06 is present, then MEA04 is required. |  |
|  | 4 If MEA07 is present, then at least one of MEA03 MEA05 or MEA06 is required. |  |
|  | 5 Only one of MEA08 or MEA03 may be present. |  |
| Semantic Notes: <br> Comments: | 1 MEA04 defines the unit of measure for MEA03, MEA05, and MEA |  |
|  | 1 When citing dimensional tolerances, any measurement requiring a sign (+ or -), or any measurement where a positive $(+)$ value cannot be assumed, use MEA05 as the negative (-) value and MEA06 as the positive (+) value. |  |
| Notes: | Required if greater than 1. |  |
|  | MEA~~MU~1 |  |
|  | MEA~~MU~160 |  |
| Data Element Summary |  |  |
|  | Data <br> Element |  |
|  |  | Name $\underline{\text { Attributes }}$ |
|  | 738 | Measurement Qualifier $\quad$ O ID 1/3 |
|  |  | Code identifying a specific product or process characteristic to which a measurement applies |
|  |  | MU Multiplier |
| st Use MEA03 | 739 | Measurement Value $\quad$ X R 1/20 |
|  |  | The value of the measurement |
|  |  | Meter Constant |


|  | Segment: | MEA Measurements (Transformer Loss Adjustment) |  |
| :---: | :---: | :---: | :---: |
|  | Position: | 059 |  |
|  | Loop: | IT1 | Optional |
|  | Level: | Detail |  |
|  | Usage: | Optional |  |
|  | Max Use: | 40 |  |
|  | Purpose: | To specify physical measurements or counts, including dimensions, tolerances, variances, and weights (See Figures Appendix for example of use of C001) |  |
| Syntax Notes: |  | 1 At least one of MEA03 MEA05 MEA06 or MEA08 is required. |  |
|  |  | 2 If MEA05 is present, then MEA04 is required. |  |
|  |  | 3 If MEA06 is present, then MEA04 is required. |  |
|  |  | 4 If MEA07 is present, then at least one of MEA03 MEA05 or MEA06 is required |  |
|  |  | 5 Only one of MEA08 or MEA03 may be present. |  |
| Semantic Notes: <br> Comments: |  |  | A04 defines the unit of measure for MEA03, MEA05, and MEA06. |
|  |  |  | n citing dimensional tolerances, any measurement requiring a sign (+ or - ), or measurement where a positive (+) value cannot be assumed, use MEA05 as the tive (-) value and MEA06 as the positive (+) value. |
| Notes: |  | ComEd: Not Used |  |
|  |  | Ameren: <br> Transform <br> For interv <br> MEA~~C <br> MEA~~C | Required when the supply voltage is different than the delivery voltage. mer Loss Adjustment will only be shown on the 810 for non-interval meters. val meters, the adjustment is automatically applied to the stated usage. $\begin{aligned} & \text { CO~493.2~KH } \\ & \text { CO~4.6032~K1 } \end{aligned}$ |
| Data Element Summary |  |  |  |
|  | Ref. Des. | Data Element | Name <br> Attributes |
| Must Use | MEA02 | 738 | Measurement Qualifier $\quad$ O ID 1/3 |
|  |  |  | Code identifying a specific product or process characteristic to which a measurement applies |
|  |  |  | CO Core Loss |
|  |  |  | Transformer Loss Adjustment |
| Must Use | MEA03 | 739 | Measurement Value $\quad$ X R 1/20 |
|  |  |  | The value of the measurement |
|  |  |  | Transformer Loss Adjustment |
|  | MEA04 | C001 | Composite Unit of Measure X |
|  |  |  | To identify a composite unit of measure (See Figures Appendix for examples of use) |
| Must Use | C00101 | 355 | Unit or Basis for Measurement Code $\quad$ M ID 2/2 |
|  |  |  | Code specifying the units in which a value is being expressed, or manner in which a measurement has been taken |
|  |  |  | K1 Kilowatt Demand |
|  |  |  | KH Kilowatt Hour |


| Segment: | REF Reference Identification (Type of Usage) |
| ---: | :--- |
| Position: | 120 |
| Loop: | IT1 Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | $>1$ |
| Purpose: | To specify identifying information |
| Syntax Notes: | $\mathbf{1}$ At least one of REF02 or REF03 is required. |
|  | $\mathbf{2}$ If either C04003 or C04004 is present, then the other is required. |
| Semantic Notes: | $\mathbf{3}$ If either C04005 or C04006 is present, then the other is required. |
| Comments: |  |
| Notes: | Ameren: Not Used |
|  | ComEd: Required |
|  | REF~KK~~On Pk kW |

Data Element Summary
Ref. Data Des. Element Name

Attributes
Must Use REF01

Must Use REF03

M ID 2/3
Code qualifying the Reference Identification
Delivery Reference
Type of Usage
352 Description X AN 1/80
A free-form description to clarify the related data elements and their content Type of Usage

| Segment: | RER Reference Identification (Service Point Identifier) |
| ---: | :--- |
| Position: | 120 |
| Loop: | IT1 Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | $>1$ |
| Purpose: | To specify identifying information |
| Syntax Notes: | $\mathbf{1}$ At least one of REF02 or REF03 is required. |
|  | $\mathbf{2}$ If either C04003 or C04004 is present, then the other is required. |
| Semantic Notes: | $\mathbf{3}$ If either C04005 or C04006 is present, then the other is required. |
| Comments: |  |
| Notes: | Ameren: Required contains data relating to the value cited in REF02. |
|  | ComEd: Not Used |
|  | REF~LU~00891200 |

## Data Element Summary



| Segment: | REF Reference Identification (Meter Number) |
| ---: | :--- |
| Position: | 120 |
| Loop: | IT1 Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | $>1$ |
| Purpose: | To specify identifying information |
| Syntax Notes: | $\mathbf{1}$ At least one of REF02 or REF03 is required. |
|  | $\mathbf{2}$ If either C04003 or C04004 is present, then the other is required. |
| Semantic Notes: | $\mathbf{3}$ If either C04005 or C04006 is present, then the other is required. |
| Comments: |  |
| Notes: | Ameren: Required for METER Loop, Not Used for UNMET Loop |
|  | ComEd: Required |
|  | REF~MG~141626000 |

## Data Element Summary

|  | Ref. <br> Des. <br> REF01 | Data <br> Element <br> $\mathbf{1 2 8}$ | $\frac{\text { Name }}{\text { Reference Identification Qualifier }}$ <br> Code qualifying the Reference Identification <br> MG |
| :--- | :---: | :---: | :---: |
| Must Use | REF02 | $\mathbf{1 2 7}$ | Meter Number <br> Reference Identification <br> Reference information as defined for a particular Transaction Set or as <br> specified by the Reference Identification Qualifier <br> Meter Number |

Segment: REF Reference Identification (Utility Rate Class and Type of Usage)
Position:
120
Loop: IT1 Optional
Level:
Detail
Usage: Optional
Max Use:
Purpose:
Syntax Notes:
$>1$
To specify identifying information
1 At least one of REF02 or REF03 is required.
2 If either C04003 or C04004 is present, then the other is required.
3 If either C04005 or C04006 is present, then the other is required.
Semantic Notes:
1 REF04 contains data relating to the value cited in REF02.
Comments:
Notes: Ameren: Required
ComEd: Not Used
REF~NH~C02~Total kWh

Data Element Summary


| Segment: | REF Reference Identification (Meter Load Type) |
| ---: | :--- |
| Position: | 120 |
| Loop: | IT1 Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | $>1$ |
| Purpose: | To specify identifying information |
| Syntax Notes: | $\mathbf{1}$ At least one of REF02 or REF03 is required. |
|  | $\mathbf{2}$ If either C04003 or C04004 is present, then the other is required. |
| Semantic Notes: | $\mathbf{3}$ If either C04005 or C04006 is present, then the other is required. |
| Comments: |  |
| Notes: | Ameren: Not Used |
|  | ComEd: Required |
|  | REF~QY~~General Service |

Data Element Summary

| Must Use |  | Data $\frac{\text { Element }}{128}$ | Name <br> Reference Identification Qualifier | Attributes |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  | Code qualifying the Reference Identification |  |
|  |  |  | QY Service Performed Code |  |
|  |  |  | Meter Load Type |  |
| Must Use | REF03 | 352 | Description | X AN 1/80 |
|  |  |  | A free-form description to clarify the related data elements and their content |  |
|  |  |  | Meter Load Type |  |


| Segment: | DTM Date/Time Reference (Service Period Start Date) |
| ---: | :--- |
| Position: | 150 |
| Loop: | IT1 Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | 10 |
| Purpose: | To specify pertinent dates and times |
| Syntax Notes: | $\mathbf{1}$ At least one of DTM02 DTM03 or DTM05 is required. |
|  | $\mathbf{2}$ If DTM04 is present, then DTM03 is required. |
|  | $\mathbf{3}$ If either DTM05 or DTM06 is present, then the other is required. |

## Semantic Notes:

Comments:
Notes: Ameren: Required - The full service period must match the dates in the PTD~SU Loops of the corresponding 867 Monthly Usage or 867 Monthly Interval Usage transaction. ComEd: Not Used - Only the DTM Service Period End Date is provided in the Meter Information IT1 loop
DTM~150~20111115

| Data Element Summary |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Must Use | Ref. <br> Des. | Data <br> Element | Name | Attributes |
|  | DTM01 | 374 | Date/Time Qualifier | M ID 3/3 |
|  |  |  | Code specifying type of date or time, or both date and time 150 Service Period Start |  |
| Must Use | DTM02 | 373 | Date | X DT 8/8 |
|  |  |  | Date expressed as CCYYMMDD |  |
|  |  |  | Service Period Start Date |  |


| Segment: | DTM Date/Time Reference (Service Period End Date) |
| ---: | :--- |
| Position: | 150 |
| Loop: | IT1 Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | 10 |
| Purpose: | To specify pertinent dates and times |
| Syntax Notes: | $\mathbf{1}$ At least one of DTM02 DTM03 or DTM05 is required. |
|  | $\mathbf{2}$ If DTM04 is present, then DTM03 is required. |
|  | $\mathbf{3}$ If either DTM05 or DTM06 is present, then the other is required. |

## Semantic Notes:

Comments:
Notes: Ameren: Required - The full service period must match the dates in the PTD~SU Loops of the corresponding 867 Monthly Usage or 867 Monthly Interval Usage transaction. ComEd: Required - Only the DTM Service Period End Date is provided in the Meter Information IT1 loop.
DTM~151~20111215

Data Element Summary

| Must Use | $\begin{aligned} & \text { Ref. } \\ & \underline{\text { Des. }} \\ & \text { DTM01 } \end{aligned}$ | Data $\frac{\text { Element }}{374}$ | $\underline{\text { Name }}$ Date/Time Qualifier | Attributes |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | M | ID 3/3 |
|  |  |  | Code specifying type of date or time, or both date and time |  |  |
|  |  |  | 151 Service Period End |  |  |
| Must Use | DTM02 | 373 | Date | X | DT 8/8 |
|  |  |  | Date expressed as CCYYMMDD |  |  |
|  |  |  | Service Period End Date |  |  |




| Segment: | SAC Service, Promotion, Allowance, or Charge Information |
| :---: | :---: |
| Position: | 230 |
| Loop: | SLN Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | 25 |
| Purpose: | To request or identify a service, promotion, allowance, or charge; to specify the amount or percentage for the service, promotion, allowance, or charge |
| Syntax Notes: | 1 At least one of SAC02 or SAC03 is required. |
|  | 2 If either SAC03 or SAC04 is present, then the other is required. |
|  | 3 If either SAC06 or SAC07 is present, then the other is required. |
|  | 4 If either SAC09 or SAC10 is present, then the other is required. |
|  | 5 If SAC11 is present, then SAC10 is required. |
|  | 6 If SAC13 is present, then at least one of SAC02 or SAC04 is required. |
|  | 7 If SAC14 is present, then SAC13 is required. |
|  | 8 If SAC16 is present, then SAC15 is required. |
| Semantic Notes: | 1 If SAC01 is "A" or "C", then at least one of SAC05, SAC07, or SAC08 is required. |
|  | 2 SAC05 is the total amount for the service, promotion, allowance, or charge. If SAC05 is present with SAC07 or SAC08, then SAC05 takes precedence. |
|  | 3 SAC08 is the allowance or charge rate per unit. |
|  | 4 SAC10 and SAC11 is the quantity basis when the allowance or charge quantity is different from the purchase order or invoice quantity. <br> SAC10 and SAC11 used together indicate a quantity range, which could be a dollar amount, that is applicable to service, promotion, allowance, or charge. |
|  | 5 SAC13 is used in conjunction with SAC02 or SAC04 to provide a specific reference number as identified by the code used. |
|  | 6 SAC14 is used in conjunction with SAC13 to identify an option when there is more than one option of the promotion. |
|  | 7 SAC16 is used to identify the language being used in SAC15. |
| Comments: | 1 SAC04 may be used to uniquely identify the service, promotion, allowance, or charge. In addition, it may be used in conjunction to further the code in SAC02. |
|  | 2 In some business applications, it is necessary to advise the trading partner of the actual dollar amount that a particular allowance, charge, or promotion was based on to reduce ambiguity. This amount is commonly referred to as "Dollar Basis |
|  | Amount". It is represented in the SAC segment in SAC10 using the qualifier "DO" Dollars in SAC09. |
| Notes: | Ameren: Not Used |
|  | ComEd: Required for LIGHTING INFORMATION Loop |
|  | SAC~N~~EU~LIGHT~~~~~EA~12~~~~~175 W/8600 Lum M V |

## Data Element Summary



A free-form description to clarify the related data elements and their content
Description of Lighting Equipment


| Segment: P【D Product/Item Description |  |  |
| :---: | :---: | :---: |
| Position: | 060 |  |
| Loop: | PID Op | Optional |
| Level: | Detail |  |
| Usage: | Optional |  |
| Max Use: | 1 |  |
| Purpose: | To describe a product or process in coded or free-form format |  |
| Syntax Notes: | 1 If PID04 is present, then PID03 is required. |  |
|  | 2 At least one of PID04 or PID05 is required. |  |
|  | 3 If PID07 is present, then PID03 is required. |  |
|  | 4 If PID08 is present, then PID04 is required. |  |
|  | 5 If PID09 is present, then PID05 is required. |  |
| Semantic Notes: | 1 Use PID03 to indicate the organization that publishes the code list being referred |  |
|  | 2 PID04 should be used for industry-specific product description codes. |  |
|  | $\begin{array}{ll} 3 & \text { PID08 } \\ & \text { "Y" ind } \\ \text { not app } \end{array}$ | 8 describes the physical characteristics of the product identified in PID04. A indicates that the specified attribute applies to this item; an " N " indicates it does pply. Any other value is indeterminate. |
|  | 4 PID09 is used to identify the language being used in PID05. |  |
| Comments: | $\begin{aligned} & 1 \text { If PIDC } \\ & \\ & \text { PID0 } \end{aligned}$ | 01 equals " F ", then PID05 is used. If PID01 equals "S", then PID04 is used. If 1 equals " X ", then both PID04 and PID05 are used. |
|  | 2 Use PID the seg | PID06 when necessary to refer to the product surface or layer being described in egment. |
|  | 3 PID07 specifies the individual code list of the agency specified in PID03. |  |
| Notes: | Ameren: Not Used |  |
|  | ComEd: Required for TARIFF INFORMATION Loop |  |
|  | PID~F~~~~ 32 Days |  |
| Data Element Summary |  |  |
| t Use $\begin{gathered}\text { Ref. } \\ \text { Des. } \\ \text { PID01 }\end{gathered}$ | Data Element |  |
|  |  | Name $\underline{\text { Attributes }}$ |
|  | 349 | Item Description Type $\quad$ M ID 1/1 |
| PID01 |  | Code indicating the format of a description |
|  |  | F Free-form |
| PID05 | 352 | Description $X$ AN 1/80 |
|  |  | A free-form description to clarify the related data elements and their content |
|  |  | Number of Days - Notice that ComEd currently includes a leading space before the number. |


| Segment: | RET Reference Identification (Utility Rate Class Description) |
| ---: | :--- |
| Position: | 120 |
| Loop: | IT1 Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | $>1$ |
| Purpose: | To specify identifying information |
| Syntax Notes: | $\mathbf{1}$ At least one of REF02 or REF03 is required. |
|  | $\mathbf{2}$ If either C04003 or C04004 is present, then the other is required. |
| Semantic Notes: | $\mathbf{3}$ If either C04005 or C04006 is present, then the other is required. |
| Comments: |  |
| Notes: | Ameren: Not Used |
|  | ComEd: Required for TARIFF INFORMATION Loop |
|  | REF~QY~~Retail Delivery Service - 0 to 100 kW |

Data Element Summary


| Segment: | DTM Date/Time Reference (Service Period Start Date) |
| ---: | :--- |
| Position: | 150 |
| Loop: | IT1 Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | 10 |
| Purpose: | To specify pertinent dates and times |
| Syntax Notes: | $\mathbf{1}$ At least one of DTM02 DTM03 or DTM05 is required. |
|  | $\mathbf{2}$ If DTM04 is present, then DTM03 is required. |
|  | $\mathbf{3}$ If either DTM05 or DTM06 is present, then the other is required. |

## Semantic Notes:

## Comments:

Notes:

[^0]
## Data Element Summary

Ref. Data
Des.
Must Use DTM01

Must Use DTM02
373 Date
X DT 8/8
Date expressed as CCYYMMDD
Service Period Start Date

| Segment: | DTM Date/Time Reference (Service Period End Date) |
| :---: | :---: |
| Position: | 150 |
| Loop: | IT1 Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | 10 |
| Purpose: | To specify pertinent dates and times |
| Syntax Notes: | 1 At least one of DTM02 DTM03 or DTM05 is required. |
|  | 2 If DTM04 is present, then DTM03 is required. |
|  | 3 If either DTM05 or DTM06 is present, then the other is required. |
| Semantic Notes: Comments: |  |
| Notes: | Ameren: Not Used |
|  | ComEd: Required for TARIFF INFORMATION Loop - The full service period must match the dates in the PTD~SU Loops of the corresponding 867 Monthly Usage or 867 Monthly Interval Usage transaction. DTM~151~20111215 |

## Data Element Summary



Segment: Position:

Loop:

## Level:

Usage:
Max Use:
Purpose:
010
IT1 Optional
Detail
Optional
1
To specify the basic and most frequently used line item data for the invoice and related transactions
Syntax Notes: 1 If any of IT102 IT103 or IT104 is present, then all are required.
2 If either IT106 or IT107 is present, then the other is required.
3 If either IT108 or IT109 is present, then the other is required.
4 If either IT110 or IT111 is present, then the other is required.
5 If either IT112 or IT113 is present, then the other is required.
6 If either IT114 or IT115 is present, then the other is required.
7 If either IT116 or IT117 is present, then the other is required.
8 If either IT118 or IT119 is present, then the other is required.
9 If either IT120 or IT121 is present, then the other is required.
10 If either IT122 or IT123 is present, then the other is required.
11 If either IT124 or IT125 is present, then the other is required.

## Semantic Notes: <br> Comments:

1 IT101 is the purchase order line item identification.
1 Element 235/234 combinations should be interpreted to include products and/or services. See the Data Dictionary for a complete list of IDs.
2 IT106 through IT125 provide for ten different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.
Notes:
Required
Ameren Sample IT1 RATE Loops (notice Taxes are in a separate loop):
IT1*005*****SV*ELECTRIC*C3*RATE
REF*NH*C03*DS - General Service (DS-3) Le
REF*LU*01234567
DTM*150*20110810
DTM*151*20110909
SLN*001**A
SAC*C**EU*BAS001*17321********001**Customer Charge
SLN*002**A
SAC*C**EU*BAS001*2634********002**Meter Charge
SLN* $003 * *$ A
SAC*C**EU*DMD005*71574***4.53*K1*158***003**Distribution Delivery kW
Chg
SLN*004**A
SAC*C**EU*MSC001*10881***. $65 * \mathrm{~K} 1 * 167.4^{* * *} 004^{* *}$ Transformation Charge
SLN* $005^{* *}$ A
SAC*A**EU*MSC001*-71031********005**Demand Rate Limiter Adj Credit
SLN*006**A
SAC*A**EU*CRE001*-21********006**Single Bill Option Credit
SLN*007**A
SAC*C**EU*MSC023*974***.00179*KH*5440***007**Rider EDR Charge
IT1*006*****SV*ELECTRIC*C3*RATE
REF*NH*000*Taxes
REF*LU*01234567
DTM*150*20110810
DTM*151*20110909
SLN*001**A
SAC*N**EU*MSC001*1757********001**Illinois State Electricity Excise Tax
TXI*SE*17.57****2*A
SLN*002**A
SAC*N**EU*MSC001*490********002**Electric Distribution Tax
TXI*ZZ*4.9****2*A
ComEd Sample IT1 CURRENT PERIOD Loop:
IT1~000000006~~~~~SV~ELECTRIC~C3~CURRENT PERIOD
SLN~000000001~~A
SAC~C~~EU~BAS001~1950~~~~~~~~~~Customer Charge


## Data Element Summary



Segment: REF Reference Identification (Utility Rate Class)

## Position:

Loop:
Level: Usage:
Max Use:
Purpose: Syntax Notes:

Semantic Notes:
Comments:
Notes: Ameren: Required - Note that when Ameren sends the IT1 loop for taxes, the Rate Code shows as 000 and the Rate Description is Taxes.
ComEd: Not Used
REF~NH~C03~DS - General Service (DS-3) Le
REF~NH~000~Taxes
Data Element Summary


| Segment: | REF Reference Identification (Service Point Identifier) |
| ---: | :--- |
| Position: | 120 |
| Loop: | IT1 Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | $>1$ |
| Purpose: | To specify identifying information |
| Syntax Notes: | $\mathbf{1}$ At least one of REF02 or REF03 is required. |
|  | $\mathbf{2}$ If either C04003 or C04004 is present, then the other is required. |
| Semantic Notes: | $\mathbf{3}$ If either C04005 or C04006 is present, then the other is required. |
| Comments: |  |
| Notes: | Ameren: Required <br>  <br>  <br>  <br>  <br>  <br> ComEd: Not Used <br> REF~LU~12345678 |

## Data Element Summary



| Segment: | DTM Date/Time Reference (Service Period Start Date) |
| ---: | :--- |
| Position: | 150 |
| Loop: | IT1 Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | 10 |
| Purpose: | To specify pertinent dates and times |
| Syntax Notes: | $\mathbf{1}$ At least one of DTM02 DTM03 or DTM05 is required. |
|  | $\mathbf{2}$ If DTM04 is present, then DTM03 is required. |
| Semantic Notes: | $\mathbf{3}$ If either DTM05 or DTM06 is present, then the other is required. |
| Comments: |  |
| Notes: | Ameren: Required |
|  | ComEd: Not Used |
|  | DTM~150~20111115 |

## Data Element Summary

Ref. Data

Des.
Must Use

Element Name
374 Date/Time Qualifier
Code specifying type of date or time, or both date and time $150 \quad$ Service Period Start

373 Date

Must Use DTM02

Attributes
M ID 3/3

X DT 8/8

Date expressed as CCYYMMDD
Service Period Start Date

| Segment: | DTM Date/Time Reference (Service Period End Date) |
| ---: | :--- |
| Position: | 150 |
| Loop: | IT1 Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | 10 |
| Purpose: | To specify pertinent dates and times |
| Syntax Notes: | $\mathbf{1}$ At least one of DTM02 DTM03 or DTM05 is required. |
|  | $\mathbf{2}$ If DTM04 is present, then DTM03 is required. |
| Semantic Notes: | $\mathbf{3}$ If either DTM05 or DTM06 is present, then the other is required. |
| Comments: |  |
| Notes: | Ameren: Required |
|  | ComEd: Not Used |
|  | DTM~151~20111215 |

## Data Element Summary

Ref. Data

Des.
Must Use
Must Use DTM02

Element Name
374 Date/Time Qualifier
Code specifying type of date or time, or both date and time 151 Service Period End

373 Date
Date expressed as CCYYMMDD
Service Period End Date

Attributes
M ID 3/3

X DT 8/8



Rate expressed in the standard monetary denomination for the currency specified This field must be signed if it is negative.
SAC09 355 Unit or Basis for Measurement Code X ID 2/2

Code specifying the units in which a value is being expressed, or manner in which a measurement has been taken
DO Dollars, U.S.

EA
Each
K1
Kilowatt Demand
kW
K3 Kilovolt Amperes Reactive Hour
kVARh
KH
Kilowatt Hour
kWh
380 Quantity
Numeric value of quantity
127 Reference Identification
Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier Print Sequencing Number - Used to assign a print sequencing number to determine the order that the line item will appear on this section of the bill. Description X AN 1/30 $X \quad$ AN 1/80
A free-form description to clarify the related data elements and their content


Code indicating the relationship between entities

A
O

Add
Information Only



| Segment: | SAC Service, Promotion, Allowance, or Charge Information |
| :---: | :---: |
| Position: | 230 |
| Loop: | SLN Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | 25 |
| Purpose: | To request or identify a service, promotion, allowance, or charge; to specify the amount or percentage for the service, promotion, allowance, or charge |
| Syntax Notes: | 1 At least one of SAC02 or SAC03 is required. |
|  | 2 If either SAC03 or SAC04 is present, then the other is required. |
|  | 3 If either SAC06 or SAC07 is present, then the other is required. |
|  | 4 If either SAC09 or SAC10 is present, then the other is required. |
|  | 5 If SAC11 is present, then SAC10 is required. |
|  | 6 If SAC13 is present, then at least one of SAC02 or SAC04 is required. |
|  | 7 If SAC14 is present, then SAC13 is required. |
|  | 8 If SAC16 is present, then SAC15 is required. |
| Semantic Notes: | 1 If SAC01 is "A" or "C", then at least one of SAC05, SAC07, or SAC08 is required. |
|  | 2 SAC05 is the total amount for the service, promotion, allowance, or charge. If SAC05 is present with SAC07 or SAC08, then SAC05 takes precedence. |
|  | 3 SAC08 is the allowance or charge rate per unit. |
|  | 4 SAC10 and SAC11 is the quantity basis when the allowance or charge quantity is different from the purchase order or invoice quantity. <br> SAC10 and SAC11 used together indicate a quantity range, which could be a dollar amount, that is applicable to service, promotion, allowance, or charge. |
|  | 5 SAC13 is used in conjunction with SAC02 or SAC04 to provide a specific reference number as identified by the code used. |
|  | 6 SAC14 is used in conjunction with SAC13 to identify an option when there is more than one option of the promotion. |
|  | 7 SAC16 is used to identify the language being used in SAC15. |
| Comments: | 1 SAC04 may be used to uniquely identify the service, promotion, allowance, or charge. In addition, it may be used in conjunction to further the code in SAC02. |
|  | 2 In some business applications, it is necessary to advise the trading partner of the actual dollar amount that a particular allowance, charge, or promotion was based on to reduce ambiguity. This amount is commonly referred to as "Dollar Basis Amount". It is represented in the SAC segment in SAC10 using the qualifier "DO" Dollars in SAC09. |
| Notes: | Ameren: Not Used |
|  | ComEd: Required for BUDGET IT1 Loop |
|  | SAC~N~~EU~BUDGET~14800~~~~~~~~~~Current Budget Billing Amount |

## Data Element Summary

| Data Element Summary |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Must Use |  | $\begin{gathered} \begin{array}{c} \text { Data } \\ \text { Element } \end{array} \\ 248 \end{gathered}$ | Name | Attributes |
|  |  |  | Allowance or Charge Indicator | M ID 1/1 |
|  |  |  | Code which indicates an allowance or charge for the service N <br> No Allowance or Charge | pecified |
| Must Use | SAC03 | 559 | Agency Qualifier Code | X ID 2/2 |
|  |  |  | Code identifying the agency assigning the code values |  |
|  |  |  | EU Electric Utilities |  |
| Must Use | SAC04 | 1301 | Agency Service, Promotion, Allowance, or Charge Code | X AN 1/10 |
|  |  |  | Agency maintained code identifying the service, promotion, charge <br> BUDGET | allowance, or |
| Must Use | SAC05 | 610 | Amount | O $\mathrm{N} 21 / 15$ |
|  |  |  | Monetary amount |  |
|  |  |  | This field must be signed if it is negative. |  |
| Must Use | SAC15 | 352 | Description | $X \quad$ AN 1/80 |
|  |  |  | A free-form description to clarify the related data elements | dheir content |



| Segment: SLN Subline Item Detail |  |  |
| :---: | :---: | :---: |
| Position: | 200 |  |
| Loop: | Detail Optional |  |
| Level: |  |  |
| Usage: | Optional |  |
| Max Use: | 1 |  |
| Purpose: | To specify product subline detail item data |  |
| Syntax Notes: | 1 If either SLN04 or SLN05 is present, then the other is required. |  |
|  | 2 If SLN07 is present, then SLN06 is required. |  |
|  | 3 If SLN08 is present, then SLN06 is required. |  |
|  | 4 If either SLN09 or SLN10 is present, then the other is required. |  |
|  | 5 If either SLN11 or SLN12 is present, then the other is required. |  |
|  | 6 If either SLN13 or SLN14 is present, then the other is required. |  |
|  | 7 If either SLN15 or SLN16 is present, then the other is required. |  |
|  | 8 If either SLN17 or SLN18 is present, then the other is required. |  |
|  | 9 If either SLN19 or SLN20 is present, then the other is required. |  |
|  | 10 If either SLN21 or SLN22 is present, then the other is required. |  |
|  | 11 If either SLN23 or SLN24 is present, then the other is required. |  |
|  | 12 If either SLN25 or SLN26 is present, then the other is required. |  |
|  | 13 If either SLN27 or SLN28 is present, then the other is required. |  |
| Semantic Notes: | 1 SLN01 is the identifying number for the subline item. |  |
|  | 2 SLN02 is the identifying number for the subline level. The subline level is analogous to the level code used in a bill of materials. |  |
|  | 3 SLN03 is the configuration code indicating the relationship of the subline item to the baseline item. |  |
|  | 4 SLN <br> segm | 08 is a code indicating the relationship of the price or amount to the associated ent. |
| Comments: | 1 See the Data Element Dictionary for a complete list of IDs. |  |
|  | 2 SLN0 <br> Exam | 01 is related to (but not necessarily equivalent to) the baseline item number. mple: 1.1 or 1 A might be used as a subline number to relate to baseline number |
|  | $3 \begin{aligned} & \text { SLN } \\ & \text { For } \end{aligned}$ | 09 through SLN28 provide for ten different product/service IDs for each item. example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU. |
| Notes: | Ameren: Required for IT1 ACCOUNT Loop - Each SLN loop will only contain one SAC. Multiple charges/allowances require multiple SLN loops. <br> ComEd: Not Used <br> SLN~001~~A |  |
| Data Element Summary |  |  |
| Ref. <br> Des. | Data <br> Element |  |
|  |  | Name $\quad$ Attributes |
| ust Use | 350 | Assigned Identification M AN 1/20 |
|  |  | Alphanumeric characters assigned for differentiation within a transaction set |
|  |  | Sequential Line Item Counter |
| ust Use SLN03 | 662 | Relationship Code M ID 1/1 |
|  |  | Code indicating the relationship between entities |
|  |  | A Add |


| Segment: | SAC Service, Promotion, Allowance, or Charge Information |
| :---: | :---: |
| Position: | 230 |
| Loop: | SLN Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | 25 |
| Purpose: | To request or identify a service, promotion, allowance, or charge; to specify the amount or percentage for the service, promotion, allowance, or charge |
| Syntax Notes: | 1 At least one of SAC02 or SAC03 is required. |
|  | 2 If either SAC03 or SAC04 is present, then the other is required. |
|  | 3 If either SAC06 or SAC07 is present, then the other is required. |
|  | 4 If either SAC09 or SAC10 is present, then the other is required. |
|  | 5 If SAC11 is present, then SAC10 is required. |
|  | 6 If SAC13 is present, then at least one of SAC02 or SAC04 is required. |
|  | 7 If SAC14 is present, then SAC13 is required. |
|  | 8 If SAC16 is present, then SAC15 is required. |
| Semantic Notes: | 1 If SAC01 is "A" or "C", then at least one of SAC05, SAC07, or SAC08 is required. |
|  | 2 SAC05 is the total amount for the service, promotion, allowance, or charge. If SAC05 is present with SAC07 or SAC08, then SAC05 takes precedence. |
|  | 3 SAC08 is the allowance or charge rate per unit. |
|  | 4 SAC10 and SAC11 is the quantity basis when the allowance or charge quantity is different from the purchase order or invoice quantity. <br> SAC10 and SAC11 used together indicate a quantity range, which could be a dollar amount, that is applicable to service, promotion, allowance, or charge. |
|  | 5 SAC13 is used in conjunction with SAC02 or SAC04 to provide a specific reference number as identified by the code used. |
|  | 6 SAC14 is used in conjunction with SAC13 to identify an option when there is more than one option of the promotion. |
|  | 7 SAC16 is used to identify the language being used in SAC15. |
| Comments: | 1 SAC04 may be used to uniquely identify the service, promotion, allowance, or charge. In addition, it may be used in conjunction to further the code in SAC02. |
|  | 2 In some business applications, it is necessary to advise the trading partner of the actual dollar amount that a particular allowance, charge, or promotion was based on to reduce ambiguity. This amount is commonly referred to as "Dollar Basis Amount". It is represented in the SAC segment in SAC10 using the qualifier "DO" Dollars in SAC09. |
| Notes: | Ameren: Required for IT1 ACCOUNT Loop |
|  | ComEd: Not Used |
|  | SAC*N**EU*PRB001*155522********001**Prior Electric Service Amount |
|  | SAC*N**EU*PRB001*989********002**Prior Lighting Service Charge |

## Data Element Summary



Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

Print Sequencing Number - Used to assign a print sequencing number to determine the order that the line item will appear on this section of the bill.

## Description

X AN 1/80
A free-form description to clarify the related data elements and their content




| Segment: | TT1 Baseline Item Data (ComEd: Weather Information) |  |  |
| :---: | :---: | :---: | :---: |
| Position: | 010 |  |  |
| Loop: | IT1 Optional |  |  |
| Level: | Detail |  |  |
| Usage: | Optional |  |  |
| Max Use: | 1 |  |  |
| Purpose: | To specify the basic and most frequently used line item data for the invoice and related transactions |  |  |
| Syntax Notes: | 1 If any of IT102 IT103 or IT104 is present, then all are required. |  |  |
|  | 2 If either IT106 or IT107 is present, then the other is required. |  |  |
|  | 3 If either IT108 or IT109 is present, then the other is required. |  |  |
|  | 4 If either IT110 or IT111 is present, then the other is required. |  |  |
|  | 5 If either IT112 or IT113 is present, then the other is required. |  |  |
|  | 6 If either IT114 or IT115 is present, then the other is required. |  |  |
|  | 7 If either IT116 or IT117 is present, then the other is required. |  |  |
|  | 8 If either IT118 or IT119 is present, then the other is required. |  |  |
|  | 9 If either IT120 or IT121 is present, then the other is required. |  |  |
|  | 10 If either IT122 or IT123 is present, then the other is required. |  |  |
|  | 11 If either IT124 or IT125 is present, then the other is required. |  |  |
| Semantic Notes: Comments: | 1 IT101 is the purchase order line item identification. |  |  |
|  | 1 Element 235/234 combinations should be interpreted services. See the Data Dictionary for a complete list of <br> 2 IT106 through IT125 provide for ten different produc example: Case, Color, Drawing No., U.P.C. No., ISB | to include produ IDs. <br> /service IDs for N No., Model N | ucts and/or <br> each item. For No., or SKU. |
| Notes: | Ameren: Not Used |  |  |
|  | ComEd: Optional to send Bill Messages. The RES is expected to print these bill messages on the customer's bill in the order they are received. |  |  |
|  | Sample IT1 Loops for Weather Information |  |  |
|  | IT1~000000009~~~~~SV~ELECTRIC~C3~WEATHER |  |  |
|  | SLN~000000001~~A |  |  |
|  | SAC~N~~EU~WWWWW~~~~~~~~~~~Month Billed <br> kWh Avg Daily Temp | Total Demand | Avg Daily |
|  |  | kWh Avg Daily Temp |  |
|  | SLN~000000002~~A |  |  |
|  | SAC~N~~EU~WWWWW~~~~~~~~~~~Current Month | 4.27 | 51.10 |
|  | 65 |  |  |
|  | SLN~000000003~~A |  |  |
|  | SAC~N~~EU~WWWWW~~~~~~~~~~~Last Month | 3.94 | 59.06 |
|  | 75 |  |  |
|  | SLN~000000004~~A |  |  |
|  | SAC~N~~EU~WWWWW~~~~~~~~~~~Last Year | 3.42 | 40.14 |
|  | 77 |  |  |



Identifying number for a product or service WEATHER


| Segment: | SAC Service, Promotion, Allowance, or Charge Information |
| :---: | :---: |
| Position: | 230 |
| Loop: | SLN Optional |
| Level: | Detail |
| Usage: | Optional |
| Max Use: | 25 |
| Purpose: | To request or identify a service, promotion, allowance, or charge; to specify the amount or percentage for the service, promotion, allowance, or charge |
| Syntax Notes: | 1 At least one of SAC02 or SAC03 is required. |
|  | 2 If either SAC03 or SAC04 is present, then the other is required. |
|  | 3 If either SAC06 or SAC07 is present, then the other is required. |
|  | 4 If either SAC09 or SAC10 is present, then the other is required. |
|  | 5 If SAC11 is present, then SAC10 is required. |
|  | 6 If SAC13 is present, then at least one of SAC02 or SAC04 is required. |
|  | 7 If SAC14 is present, then SAC13 is required. |
|  | 8 If SAC16 is present, then SAC15 is required. |
| Semantic Notes: | 1 If SAC01 is "A" or "C", then at least one of SAC05, SAC07, or SAC08 is required. |
|  | 2 SAC05 is the total amount for the service, promotion, allowance, or charge. If SAC05 is present with SAC07 or SAC08, then SAC05 takes precedence. |
|  | 3 SAC08 is the allowance or charge rate per unit. |
|  | 4 SAC10 and SAC11 is the quantity basis when the allowance or charge quantity is different from the purchase order or invoice quantity. <br> SAC10 and SAC11 used together indicate a quantity range, which could be a dollar amount, that is applicable to service, promotion, allowance, or charge. |
|  | 5 SAC13 is used in conjunction with SAC02 or SAC04 to provide a specific reference number as identified by the code used. |
|  | 6 SAC14 is used in conjunction with SAC13 to identify an option when there is more than one option of the promotion. |
|  | 7 SAC16 is used to identify the language being used in SAC15. |
| Comments: | 1 SAC04 may be used to uniquely identify the service, promotion, allowance, or charge. In addition, it may be used in conjunction to further the code in SAC02. |
|  | 2 In some business applications, it is necessary to advise the trading partner of the actual dollar amount that a particular allowance, charge, or promotion was based on to reduce ambiguity. This amount is commonly referred to as "Dollar Basis Amount". It is represented in the SAC segment in SAC10 using the qualifier "DO" Dollars in SAC09. |
| Notes: | Ameren: Not Used |
|  | ComEd: Required for WEATHER Loop |
|  | SAC~N~~EU~WWWWW~~~~~~~~~~~Last Year 3.42 40.14 77 |

## Data Element Summary



| Segment: $\mathbf{T D S}$ Total Monetary Value Summary |  |
| :---: | :---: |
| Position: | 010 |
| Loop: |  |
| Level: | Summary |
| Usage: | Mandatory |
| Max Use: | 1 |
| Purpose: | To specify the total invoice discounts and amounts |
| Syntax Notes: |  |
| Semantic Notes: | 1 TDS01 is the total amount of invoice (including charges, less allowances) before terms discount (if discount is applicable). |
|  | 2 TDS02 indicates the amount upon which the terms discount amount is calculated. |
|  | 3 TDS03 is the amount of invoice due if paid by terms discount due date (total invoice or installment amount less cash discount). |
|  | 4 TDS04 indicates the total amount of terms discount. |
| Comments: | 1 TDS02 is required if the dollar value subject to discount is not equal to the dollar value of TDS01. |
| Notes: | Ameren: Required - Reflects the total due for Current Charges. Please see the segment BAL*M*YB for the Total Amount Due Including Prior Period Unpaid Charges. ComEd: Required - Reflects the Total Amount Due Including Prior Period Unpaid Charges. <br> TDS~10000 |

## Data Element Summary

|  | Ref. <br> Des. | Data <br> Element <br> Must Use | Name <br> TDS01 |
| :--- | :---: | :--- | :--- |

Segment:
Position:
Loop:
Level:
Usage:
Max Use:
Purpose:

Syntax Notes:
Semantic Notes:
Comments:
Notes:

Des.
Must Use $\quad \overline{\text { SE01 }}$

Must Use SE02
Ref.

SE Transaction Set Trailer
080

Summary
Mandatory
1
To indicate the end of the transaction set and provide the count of the transmitted segments (including the beginning (ST) and ending (SE) segments)

1 SE is the last segment of each transaction set.
Required
SE~91~000000001

## Data Element Summary

Data
Element Name $\underline{\text { Attributes }}$
96 Number of Included Segments $\quad \begin{array}{ll}\text { M } & \text { N0 1/10 }\end{array}$
Total number of segments included in a transaction set including ST and SE segments
329 Transaction Set Control Number M AN 4/9

Identifying control number that must be unique within the transaction set functional group assigned by the originator for a transaction set

Sample Ameren Multiple Meter

| ST*810*0001\| | DTM*151*20110912\| |
| :---: | :---: |
| BIG*20110913*0000000118201109130111*****ME*00\| | SLN*001**A\| |
| NTE*ADD*Visit Amerenlllinois.com to view bill inserts which contain useful and\| | SAC*N**EU*MSC001*3445********001**IIlinois State Electricity Excise Tax\| |
| NTE*ADD*important information about ways to save energy and safety | TXI*SE*34.45****2*A\| |
| around\| | SLN*002**A\| |
| NTE*ADD*electricity and natural gas.\| | SAC*N**EU*MSC001*2103********002**Electric Distribution Tax\| |
| REF*12*0000011111\| | TXI*ZZ*21.03****2*A\| |
| REF*BLT*ESP\| | IT1*006*****SV*ELECTRIC*C3*RATE |
| N1*8S*AMEREN ILLINOIS*1*006936017\| | REF*NH*A05*DS - Non-Residential Lighting\| |
| N3*P.O. Box 66884\| | REF*LU*64560000\| |
| N4*St. Louis*MO*63166\| | DTM*150*20110810\| |
| N1*SJ*Supplier Name*9*111111111ABCD | DTM*151*20110909\| |
| N1*8R*CUSTOMER NAME\| | SLN*001**A |
| ITD******20110928\| | SAC*C**EU*ODL001*3693********001**Lighting Charge\| |
| BAL*M*YB*441.48\| | SLN*002**A\| |
| IT1*001*****SV*ELECTRIC*C3*METER\| | SAC*C*EU*ADJ002*537***.0076596*KH*701***002**Electric |
| MEA*AA*UG*3400*KH*26189*26529*51\| | Environmental Adj\| |
| MEA**MU*10\| | SLN*003**A |
| REF*MG*11111111\| | SAC*C**EU*MSC023*125***.00179*KH*701***003**Rider EDR Charge\| |
| REF*NH*A02*Total kWh\| | IT1*007*****SV*ELECTRIC*C3*RATE \| |
| REF*LU*44560000\| | REF*NH*000*Taxes\| |
| DTM*150*20110814\| | REF*LU*64560000\| |
| DTM*151*20110912\| | DTM*150*20110810\| |
| IT1*002*****SV*ELECTRIC*C3*METER \| | DTM*151*20110909\| |
| MEA*AA*UG*7331*KH*42777*50108*51\| | SLN*001**A\| |
| REF*MG*22222222\| | SAC*N**EU*MSC001*231********001**Illinois State Electricity Excise |
| REF*NH*A02*Total kWh\| | Tax\| |
| REF*LU*44560000\| | TXI*SE*2.31****2*A\| |
| DTM*150*20110814\| | SLN*002**A |
| DTM*151*20110912\| | SAC*N**EU*MSC001*90********002**Electric Distribution Tax\| |
| IT1*003*****SV*ELECTRIC*C3*METER\| | TXI*ZZ*.9****2*A\| |
| MEA*AA*UG*28.91*K1*0*2.89*51\| | TDS*44148\| |
| MEA**MU*10\| | SE*89*0001\| |
| REF*MG*11111111\| |  |
| REF*NH*A02*Peak kW\| |  |
| REF*LU*44560000\| |  |
| DTM*150*20110814\| |  |
| DTM*151*20110912\| |  |
| IT1*004*****SV*ELECTRIC*C3*RATE |  |
| REF*NH*A02*DS - Small General Service (DS\| |  |
| REF*LU*44560000\| |  |
| DTM*150*20110814\| |  |
| DTM*151*20110912\| |  |
| SLN*001**A\| |  |
| SAC*C**EU*BAS001*2036********001**Customer Charge\| |  |
| SLN*002**A\| |  |
| SAC*C**EU*BAS001*724********002**Meter Charge\| |  |
| SLN*003**A\| |  |
| SAC*C**EU*DIS001*27396***.02553*KH*10731***003**Distribution |  |
| Deliv Chg Summer\| |  |
| SLN*004**A\| |  |
| SAC*A**EU*CRE001*-21********004**Single Bill Option Credit |  |
| SLN*005**A |  |
| SAC*C**EU*ADJ002*1868***.001741*KH*10731***005**Electric |  |
| Environmental Adj\| |  |
| SLN*006**A\| |  |
| SAC*C**EU*MSC023*1921***.00179*KH*10731***006**Rider EDR |  |
| Charge\| |  |
| IT1*005*****SV*ELECTRIC*C3*RATE \| |  |
| REF*NH*000*Taxes\| |  |
| REF*LU*44560000\| |  |
| DTM*150*20110814\| |  |

Sample Ameren Multiple Service Point including Lighting

```
ST*810*0001 
BIG*20110913*7777740000201109130001*****ME*00|
NTE*ADD*Visit AmerenIllinois.com to view bill inserts which contain
useful and
NTE*ADD*important information about ways to save energy and safety
around|
NTE*ADD*electricity and natural gas.|
REF*12*7777740000|
REF*BLT*ESP|
N1*8S*AMEREN ILLINOIS*1*006936017|
N3*P.O. Box 66884|
N4*St. Louis*MO*63166|
N1*SJ*Supplier Name*1*1111111111
N1*8R*CUSTOMER NAME|
ITD******20110928|
BAL*M*YB*644.21|
IT1*001*****SV*ELECTRIC*C3*METER|
MEA*AA*UG*17960*KH*6123*6572*51|
MEA**MU*40|
REF*MG*00000830|
REF*NH*CO2*Total kWh|
REF*LU*11116552|
DTM*150*20110811|
DTM*151*20110912|
IT1*002*****SV*ELECTRIC*C3*RATE|
REF*NH*CO2*DS - Small General Service (DS|
REF*LU*11116552|
DTM*150*20110811|
DTM*151*20110912|
SLN*001**A|
SAC*C**EU*BASO01*2022*********001**Customer Charge|
SLN*002**A|
SAC*C**EU*BASO01*724********002**MMeter Charge|
SLN*003**A|
SAC*C**EU*DIS001*47504***.02645*KH*17960***003**Distribution
Deliv Chg Summer|
SLN*004**A|
SAC*A**EU*CRE001*-21*********004**Single Bill Option Credit 
SLN*005**A|
SAC*C**EU*MSCO23*3215***.00179*KH*17960***005**Rider EDR
Charge|
IT1*003*****SV*ELECTRIC*C3*RATE |
REF*NH*000*Taxes|
REF*LU*11116552
DTM*150*20110811|
DTM*151*20110912|
SLN*001**A|
SAC*N**EU*MSC001*5751********001**Illinois State Electricity Excise
Tax|
TXI*SE*57.51****2*A|
SLN*002**A|
SAC*N**EU*MSCO01*2443********002**Electric Distribution Tax|
TXI*ZZ*24.43****2*A|
IT1*004*****SV*ELECTRIC*C3*RATE 
REF*NH*CO5*DS - Non-Residential Lighting|
REF*LU*22226618|
DTM*150*20110811 
DTM*151*20110912|
SLN*001**A|
SAC*C**EU*ODLO01*2293*********001**Lighting Charge
SLN*002**A|
SAC*C**EU*DIS001*350***.01497*KH*234***002**Distribution
Delivery Charge
SLN*003**A|
SAC*C**EU*MSCO23*42***.00179*KH*234***003**Rider EDR Charge|
```

Sample ComEd Multiple Meter including Lighting

ST~810~000000001
BIG~20110927~100000700020110927~~~~~ME~00
REF~12~1234560000
REF~BLT~ESP
REF~6O~2011-09-27-19.00.00.000001
REF~6O~2011-09-27-21.00.00.000008
N1~8S~COMMONWEALTH EDISON CO~1~006929509
N1~SJ~Supplier Name ${ }^{\sim}{ }^{\sim} 111111111$ ABCD
N1~8R~CUSTOMER NAME
ITD~~~~~20111128
BAL~M~YB~252.1
IT1~000000001~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~51~KH~1678~1729
MEA~~MU~1
REF~MG~111111494
REF~QY~~General Service
REF~KK~~Total kWh
DTM~151~20110927
IT1~000000002~~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~2.59~K1~52.11~54.7
MEA~~MU~1
REF~MG~111111494
REF~QY~~General Service
REF~KK~~kW
DTM~151~20110927
IT1~000000003~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~139~KH~11998~12137
MEA~~MU~1
REF~MG~222222420
REF~QY~~General Service
REF~KK~~Total kWh
DTM~151~20110927
IT1~000000004~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~2.01~K1~123.59~125.6
MEA~~MU~1
REF~MG~222222420
REF~QY~~General Service
REF~KK~~kW
DTM~151~20110927
IT1~000000005~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~136~KH~2629~2765
MEA~~MU~1
REF~MG~333333262
REF~QY~~General Service
REF~KK~~Total kWh
DTM~151~20110927
IT1~000000006~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~.49~K1~25~25.49
MEA~~MU~1
REF~MG~333333262
REF~QY~~General Service
REF~KK~~kW
DTM~151~20110927
IT1~000000007~~~~SV~ELECTRIC~C3~LIGHTING INFORMATION SLN~000000001~~A
SAC~N~~EU~LIGHT~~~~~EA~12~~~~~175 W/8600 Lum M V IT1~000000008~~~~SV~ELECTRIC~C3~TARIFF INFORMATION PID~F~~~~ 32 Days
REF~QY~~Retail Delivery Service - 0 to 100 kW
DTM~150~20110826
DTM~151~20110927
IT1~000000009~~~~~SV~ELECTRIC~C3~CURRENT PERIOD SLN~000000002~~~A
SAC~C~~EU~BASOO1~1682~~~~~~~~~~ ~
SLN~000000003~~A

SAC~${ }^{\sim} \sim$ EU~SMD016~794~~~~~~~~~~Standard Metering Charge
SLN~000000004~~A
SAC~C~~EU~DISOO1~2621~~~5.15~K1~5.09~~~~~Distribution Facilities Charge SLN~000000005~~A
SAC~A~~EU~CREOOO~-40~~~~~~~~~~Single Bill Option Credit
SLN~000000006~~A
SAC~C~~EU~DISO01~40~~~.00123~KH~326~~~~IL Electricity Distribution Charge SLN~000000007~~A
SAC~C~~EU~FAC002~667~~~~~~~~~~N Meter Lease
SLN~000000008~~A
SAC~C~~EU~FACOO2~2220~~~~~~~~~N Nonstandard Facilities Charge SLN~000000009~~A
SAC~C~~EU~ADJO01~23~~~~~~~~~~Smart Meter Program
SLN~000000010~~A
SAC~A~~EU~ADJOO1~1~~~..00003~KH~326~~~~~Environmental Cost Recovery
Adj
SLN~000000011~~A
SAC~C~~EU~ENC001~53~~~.00162~KH~326~~~~N ~Energy Efficiency Programs
SLN~000000012~~A
SAC~C~~EU~ST~108~~~~~~~~~~State Tax
TXI~ST~1.08~~~~0
SLN~000000013~~A
SAC~N~~EU~MSC000~8167~~~~~~~~~~Total Current Charges
IT1~000000010~~~~SV~ELECTRIC~C3~TARIFF INFORMATION
PID~F~~~~ 32 Days
REF~QY~~Retail Delivery Service - Com Fixture Include
DTM~150~20110826
DTM~151~20110927
IT1~000000011~~~~SV~ELECTRIC~C3~CURRENT PERIOD
SLN~000000014~~A
SAC~C~~EU~DISOO1~7069~~~~~~~~~Lighting - Additional Equipment
SLN~000000015~~A
SAC~C~EU~MSC000~9432~~~~~~~~~~Additional Facilities Charge
SLN~000000016~~A
SAC~C~~EU~DIS001~108~~~.00122~KH~888~~~~~IL Electricity Distribution Charge
SLN~000000017~~A
SAC~A~~EU~ADJ001~-3~~~_.00003~KH~888~~~~~Environmental Cost Recovery
Adj
SLN~000000018~~A
SAC~C~~EU~ENCO01~144~~~.00162~KH~888~~~~~Energy Efficiency Programs SLN~000000019~~A
SAC~C~EEU ST~293~~~~~~~~~~State Tax
TXI~ST~2.93~~~~0
SLN~000000020~~A
SAC~N~~EU~MSC000~17043~~~~~~~~~Total Current Charges
IT1~000000012~~~~SV~ELECTRIC~C3~OTHER CHARGES
SLN~000000021~~A
SAC~N~~EU~MSCOOO~25011~~~~~~~~~~Payment
SLN~000000022~~A
SAC~N~~EU~MSCO00~25210~~~~~~~~~Total Amount Due
IT1~000000013~~~~~SV~ELECTRIC~C3~WEATHER
SLN~000000001~~A
SAC~N~~EU~WWWWW~~~~~~~~~~Month Billed Total Demand Avg Daily kWh
Avg Daily Temp
SLN~000000002~~A
SAC~N~~EU~WWWWW~~~~~~~~~~Current Month 5.0910 .18
65
SLN~000000003~~A

| SAC~N~~EU~WWWWW~~~~~~~~~~~Last Month | 4.78 | 7.82 | 75 |
| :--- | :--- | :--- | :--- | :--- |

SLN~000000004~~A
SAC~N~~EU~WWWWW~~~~~~~~~~Last Year $7.24 \quad 18.18$
TDS~25210
SE~124~000000001

Sample ComEd Lighting Only

| ST>810>000000001 |  |  |
| :---: | :---: | :---: |
| BIG>20111005>000000301920111005>>>>>ME>00 |  |  |
| REF>12>0000003019 |  |  |
| REF>BLT>ESP |  |  |
| REF>6O>2011-10-05-21.57.30.012345 |  |  |
| N1>8S>COMMONWEALTH EDISON CO>1>006929509 |  |  |
| N1>SJ>Supplier Name>1>111111111 |  |  |
| N1>8R>CUSTOMER NAME |  |  |
| ITD>>>>>>20111020 |  |  |
| BAL>M>YB>375.44 |  |  |
| IT1>000000001>>>>>SV $>$ ELECTRIC>C3>LIGHTING INFORMATION |  |  |
| SLN>000000001>>A |  |  |
| SAC>N>>EU>LIGHT>>>>>EA>22>>>>>250 W/30000 HPS Fld |  |  |
| IT1>000000002>>>>>SV>ELECTRIC>C3>TARIFF INFORMATION |  |  |
| PID>F>>>> 29 Days |  |  |
| REF>QY>>Retail Delivery Service - Com Fixture Include |  |  |
| DTM>150>20110906 |  |  |
| DTM>151>20111005 |  |  |
| IT1>000000003>>>>>SV>ELECTRIC>C3>CURRENT PERIOD |  |  |
| SLN>000000002>>A |  |  |
| SAC>C>>EU>BAS001>534>>>>>>>>>>Customer Charge |  |  |
| SLN>000000003>>A |  |  |
| SAC>C>>EU>DIS001>13379>>>>>>>>>>Lighting - Additional Equipment SLN>000000004>>A |  |  |
| SAC>C>>EU>MSC000>19975>>>>>>>>>>Additional Facilities Charge |  |  |
| SLN>000000005>>A |  |  |
| SAC>A>>EU>CREO00>-40>>>>>>>>>>Single Bill Option Credit |  |  |
| SLN>000000006>>A |  |  |
| SAC>C>>EU $>$ DIS001>274>>>.00122>KH>2244>>>>>IL Electricity |  |  |
| Distribution Charge |  |  |
| SLN>000000007>>A |  |  |
| SAC>A>>EU>ADJ001>-7>>>-.00003>KH>2244>>>>>Environmental Cost |  |  |
| Recovery Adj |  |  |
| SLN>000000008>>A |  |  |
| SAC>C>>EU>ENC001>364>>>.00162>KH>2244>>>>>Energy Efficiency |  |  |
| Programs |  |  |
| SLN>000000009>>A |  |  |
| SAC>C>>EU>FR>1057>>>.03143>DO>336.28>>>>>Franchise Cost |  |  |
| TXI $>$ FR>10.57>>>>>0 |  |  |
| SLN>000000010>>A |  |  |
| SAC>C>>EU>ST>738>>>>>>>>>>State Tax |  |  |
| TXI>ST>7.38>>>>>0 |  |  |
| SLN>000000011>>A |  |  |
| SAC>C>>EU>MP>1270>>>>>>>>>>Municipal Tax |  |  |
| TXI $>$ MP>12.7>>>>>0 |  |  |
| SLN>000000012>>A |  |  |
| SAC>N>>EU>MSC000>37544>>>>>>>>>>Total Current Charges |  |  |
| IT1>000000004>>>>>SV>ELECTRIC>C3>OTHER CHARGES |  |  |
| SLN>000000013>>A |  |  |
| SAC>N>>EU>MSC000>37544>>>>>>>>>>Payment |  |  |
| SLN>000000014>>A |  |  |
| SAC>N>>EU>MSC000>37544>>>>>>>>>>Total Amount Due |  |  |
| IT1>000000005>>>>>SV>ELECTRIC>C3>WEATHER |  |  |
| SLN>000000001>>A |  |  |
| SAC>N>>EU>WWWWW>>>>>>>>>>>Month Billed Total Demand Avg |  |  |
| Daily kWh Avg Dail |  |  |
| SLN>000000002>>A |  |  |
| SAC>N>>EU>WWWWW | 0.00 | 0.00 |
| SLN>000000003>>A |  |  |
| SAC>N>>EU>WWWWW>>>>>>>>>>>Last Month | 0.00 | 0.00 |
| SLN>000000004>>A |  |  |
| SAC>N>>EU>WWWWW ${ }^{\text {d }}$->>>>>>>>>Last Year | 0.00 | 0.00 |
| TDS>37544 |  |  |
| SE>60>000000001 |  |  |

ST>810>000000001
BIG>20111005>000000301920111005>>>>>ME>00
体

REF>6O>2011-10-05-21.57.30.012345
N1>8S>COMMONWEALTH EDISON CO>1>006929509
SPSupplier Name>1>111111111

ITD>>>>>>20111020
BAL>M>YB>375.44
IT1>000000001>>>>>SV>ELECTRIC>C3>LIGHTING INFORMATION

SAC>N>>EU>LIGHT>>>>>EA>22>>>>>250 W/30000 HPS Fld
IT1>000000002>>>>>SV>ELECTRIC>C3>TARIFF INFORMATION
PID>F>>>> 29 Days

DTM>150>20110906
DTM>151>20111005
IT1>000000003>>>>>SV>ELECTRIC>C3>CURRENT PERIOD

SAC>C>>EU>BASOO1>534>>>>>>>>>>Customer Charge
SLN>000000003>>A
SAC>C>>EU>DISO01>13379>>>>>>>>>>LLighting - Additional Equipment

SAC>C>>EU>MSCOO0>19975>>>>>>>>>>Additional Facilities Charge
SLN>000000005>>A
SAC>A>>EU>CREOOO>-40>>>>>>>>>>Single Bill Option Credit

Distribution Charge
SLN>000000007>>A SLN>000000008>>A
SAC>C>>EU>ENC001>364>>>.00162>KH>2244>>>>>Energy Efficiency Programs

SAC>C>>EU>FR>1057>>>.03143>DO>336.28>>>>>Franchise Cost
TXI $>$ FR $>10.57 \ggg \gg 0$

SAC>C>>EU>ST>738>>>>>>>>>>State Tax
TXI>ST>7.38>>>>>0
SLN>000000011>>A
SAC>C>>EU>MP>1270>>>>>>>>>>Municipal Tax
XI>MP>12.7>>>>>0
SAC>N>>EU>MSCOOO>37544>>>>>>>>>>Total Current Charges
IT1>000000004>>>>>SV>ELECTRIC>C3>OTHER CHARGES
>000000013>>A SLN>000000014>>A
SAC>N>>EU>MSCO00>37544>>>>>>>>>>Total Amount Due
信

SAC>N>>EU>WWWWW>>>>>>>>>>>Month Billed Total Demand Avg Daily kWh Avg Dail
SLN>000000002>>A

SLN>000000003>>A
$0.00 \quad 0.00$
TDS>37544
SE>60>000000001

Sample Ameren Meter Exchange with Time of Use

ST*810*0002|
BIG*20110901*1234567890201109020001*****ME*00|
NTE*ADD*Visit AmerenIllinois.com to view bill inserts which contain useful and|
NTE*ADD*important information about ways to save energy and safety around|
NTE*ADD*electricity and natural gas. |
REF*12*1234567890|
REF*BLT*ESP|
N1*8S*AMEREN ILLINOIS*1*006936017|
N3*P.O. Box 66893|
N4*St. Louis*MO*63166|
N1*SJ*RES Name*1*123456789|
N1*8R*CUSTOMER NAME |
ITD******20110916|
BAL*M*YB*8917.39|
IT1*001*****SV*ELECTRIC*C3*METER|
MEA*AA*UG*233.85*K2*0*233.85*51|
REF*MG*METER\#1|
REF*NH*CO4*Peak KVAR|
REF*LU*10969607|
DTM*150*20110731|
DTM*151*20110831|
IT1*002*****SV*ELECTRIC*C3*METER|
MEA*AA*UG*362.88*K2*0*362.88*51|
REF*MG*METER\#2|
REF*NH*C04*Peak KVAR |
REF*LU*10969527|
DTM*150*20110731|
DTM*151*20110831|
IT1*003*****SV*ELECTRIC*C3*METER|
MEA*AA*UG*494.2*K1*0*494.2*41|
REF*MG*METER\#1|
REF*NH*CO4*Off Peak kW |
REF*LU*10969527|
DTM*150*20110731|
DTM*151*20110831|
IT1*004*****SV*ELECTRIC*C3*METER|
MEA*AA*UG*946.36*K1*0*946.36*41|
REF*MG*METER\#2|
REF*NH*C04*Off Peak kW|
REF*LU*10969527|
DTM*150*20110731|
DTM*151*20110831|
IT1*005*****SV*ELECTRIC*C3*METER|
MEA*AA*UG*528.19*K1*0*528.19*42|
REF*MG*METER\#1|
REF*NH*C04*On Peak kW|
REF*LU*10969527|
DTM*150*20110731|
DTM*151*20110831|
IT1*006*****SV*ELECTRIC*C3*METER|
MEA*AA*UG*847.29*K1*0*847.29*42|
REF*MG*METER\#2|
REF*NH*C04*On Peak kW|
REF*LU*10969527|
DTM*150*20110731|
DTM*151*20110831|
IT1*007*****SV*ELECTRIC*C3*METER|
MEA*AA*UG*93319*KH*0*93319*42|
REF*MG*METER\#1|
REF*NH*C04*On Peak kWh|
REF*LU*10969527|
DTM*150*20110731|
DTM*151*20110831|

IT1*008*****SV*ELECTRIC*C3*METER|
MEA*AA*UG*217198*KH*0*217198*51|
REF*MG*METER\#1|
REF*NH*CO4*Total kWh|
REF*LU*10969527|
DTM*150*20110731|
DTM*151*20110831|
IT1*009*****SV*ELECTRIC*C3*METER |
MEA*AA*UG*430009*KH*0*430009*51|
REF*MG*METER\#2|
REF*NH*CO4*Total kWh |
REF*LU*10969527|
DTM*150*20110731|
DTM*151*20110831|
IT1*010*****SV*ELECTRIC*C3*METER|
MEA*AA*UG*195175*KH*O*195175*42|
REF*MG*METER\#2|
REF*NH*C04*On Peak kWh|
REF*LU*10969527|
DTM*150*20110731|
DTM*151*20110831|
IT1*011*****SV*ELECTRIC*C3*METER|
MEA*AA*UG*234834*KH*0*234834*41|
REF*MG*METER\#2|
REF*NH*C04*Off Peak kWh|
REF*LU*10969527|
DTM*150*20110731|
DTM*151*20110831|
IT1*012*****SV*ELECTRIC*C3*METER|
MEA*AA*UG*494.2*K1*0*494.2*51|
REF*MG*METER\#1|
REF*NH*CO4*Peak kW|
REF*LU*10969527|
DTM*150*20110731|
DTM*151*20110831|
IT1*013*****SV*ELECTRIC*C3*METER |
MEA*AA*UG*946.36*K1*0*946.36*51|
REF*MG*METER\#2|
REF*NH*CO4*Peak kW|
REF*LU*10969527|
DTM*150*20110731|
DTM*151*20110831|
IT1*014*****SV*ELECTRIC*C3*METER|
MEA*AA*UG*123879*KH*O*123879*41|
REF*MG*METER\#1|
REF*NH*C04*Off Peak kWh|
REF*LU*10969527|
DTM*150*20110731|
DTM*151*20110831|
IT1*015*****SV*ELECTRIC*C3*RATE
REF*NH*CO4*DS - Lg General Svc (DS-4) 100|
REF*LU*10969527|
DTM*150*20110731|
DTM*151*20110831|
SLN*001**A|
SAC* ${ }^{*}{ }^{* * E U * B A S O 01 * 17324 * * * * * * * * 001 * * C u s t o m e r ~ C h a r g e ~ \mid ~}$
SLN*002**A|
SAC*C**UU*BAS001*3351********002**Meter Charge|
SLN*003**A|
SAC*C**EU*DMDO05*328332***2.387*K1*1375.5***003**Distribution
Delivery kW Chg
SLN*004**A|
SAC*C**EU*MSC001*95979***.65*K1*1476.6***004**Transformation Charge|
SLN*005**A|

```
SAC*C**EU*DMD004*17304***.29*K2*596.7***005**Reactive Demand
Charge|
SLN*O06**A|
SAC*A**EU*CREOO1*-21********O06**Single Bill Option Credit |
SLN*007**A|
SAC*C**EU*MSC023*63426***.00098*KH*647207***007**Rider EDR
Charge|
IT1*016*****SV*ELECTRIC*C3*RATE \
REF*NH*000*Taxes|
REF*LU*10969527|
DTM*150*20110731|
DTM*151*20110831|
SLN*001**A|
SAC*N**EU*MSC001*152016********001**Municipal Charge|
TXI*MP*1520.16****2*A|
SLN*OO2**A|
SAC*N**EU*MSCOO1*192023********O02**Illinois State Electricity
Excise Tax|
TXI*SE*1920.23****2*A|
SLN*003**A|
SAC*N**EU*MSCOO1*22005********003**Electric Distribution Tax 
TXI*ZZ*220.05****2*A|
TDS*891739|
SE*147*0002 |
```


## Sample ComEd Meter Exchange

SBO 810 example showing a meter exchanged effective 2011-10-17 and billed from 2011-10-03 to 2011-$10-28$. The old meter is 117873179 , the new meter is 141619555 .

| ST*810*000000001 | Recovery Adj |
| :---: | :---: |
| BIG*20111028*111115803320111028*****ME*00 | SLN*000000009**A |
| REF*12*1111158033 | SAC*C**EU*ENC001* ${ }^{*}$ (081***.00158*KH*6840*****Energy Efficiency |
| REF*BLT*ESP | Programs |
| REF*60*2011-10-28-19.48.08.001234 | SLN*000000010**A |
| N1*8S*COMMONWEALTH EDISON CO*1*006929509 | SAC*C**EU*FR*872***.04434*DO*196.75*****Franchise Cost |
| N1*SJ*Supplier Name*1*111111111 | TXI*FR*8.72*****O |
| N1*8R*CUSTOMER NAME | SLN*000000011**A |
| ITD******20111114 | SAC* ${ }^{* * * E U * S T * 2204 * * * * * * * * * S S t a t e ~ T a x ~}$ |
| BAL*M*YB*273.85 | TXI*ST*22.04****O |
| IT1*000000001*****SV*ELECTRIC*C3*METER INFORMATION | SLN*000000012**A |
| MEA*AA*UG*3900*KH*19466*19531 | SAC* ${ }^{* * * E U * M P * 3057 * * * * * * * * * * M u n i c i p a l ~ T a x ~}$ |
| MEA**MU*60 | TXI*MP*30.57*****O |
| REF*MG*117873179 | SLN*000000013**A |
| REF*QY**General Service | SAC*N**EU*MSC000*27385*********Total Current Charges |
| REF*KK**Total kWh | IT1*000000007*****SV*ELECTRIC*C3*OTHER CHARGES |
| DTM*151*20111017 | SLN*000000014**A |
| IT1*000000002*****SV*ELECTRIC*C3*METER INFORMATION | SAC*N**EU*MSC000*33079**********Payment |
| MEA*AA*UG*25.2*K1*44.75*45.17 | SLN*000000015**A |
| MEA**MU*60 | SAC*N**EU*MSC000*27385**********Total Amount Due |
| REF*MG*117873179 | IT1*000000008*****SV*ELECTRIC*C3*WEATHER |
| REF*QY**General Service | SLN*000000001**A |
| REF*KK**kW | SAC*N**EU*WWWWW********** Month Billed Total Demand Avg |
| DTM*151*20111017 | Daily kWh Avg Dail |
| IT1*000000003*****SV*ELECTRIC*C3*METER INFORMATION | SLN*000000002**A |
| MEA*AA*UG*2940*KH*0*49 | SAC*N**EU*WWWWW***********Current Month 25.20 |
| MEA**MU*60 | 273.60 |
| REF*MG*141619555 | SLN*000000003**A |
| REF*QY**General Service | SAC*N**EU*WWWWW***********Last Month 30.60 290.90 |
| REF*KK**Total kWh | SLN*000000004**A |
| DTM*151*20111028 | SAC*N*EU*WWWWW**********Last Year 23.40354 .19 |
| IT1*000000004*****SV*ELECTRIC*C3*METER INFORMATION | TDS*27385 |
| MEA*AA*UG*20.4*K1* ${ }^{*}$ * 34 | SE*89*000000001 |
| MEA**MU*60 |  |
| REF*MG*141619555 |  |
| REF*QY**General Service |  |
| REF*KK**kW |  |
| DTM*151*20111028 |  |
| IT1*000000005*****SV*ELECTRIC*C3*TARIFF INFORMATION |  |
| PID*F**** 25 Days |  |
| REF*QY**Retail Delivery Service - 0 to 100 kW |  |
| DTM*150*20111003 |  |
| DTM*151*20111028 |  |
| IT1*000000006*****SV*ELECTRIC*C3*CURRENT PERIOD |  |
| SLN*000000001**A |  |
| SAC* ${ }^{* * * E U * B A S 001 * 1682 * * * * * * * * * * C u s t o m e r ~ C h a r g e ~}$ |  |
| SLN*000000002**A |  |
| SAC*C**EU*SMD016*794**********Standard Metering Charge |  |
| SLN*000000003**A |  |
| SAC*C**EU*DIS001*12978***5.15*K1*25.2***** Distribution Facilities |  |
| Charge |  |
| SLN*000000004**A |  |
| SAC*A**EU*CRE000*-40**********Single Bill Option Credit |  |
| SLN*000000005**A |  |
| SAC* ${ }^{* * * E U * D I S 001 * 841 * * * .00123 * K H * 6840 * * * * * I L ~ E l e c t r i c i t y ~}$ |  |
| Distribution Charge |  |
| SLN*000000006**A |  |
| SAC* ${ }^{* * * E U * F A C 002 * 3914 * * * * * * * * * N o n s t a n d a r d ~ F a c i l i t i e s ~ C h a r g e ~}$ |  |
| SLN*000000007**A |  |
| SAC*C**EU*ADJ001*23*********Smart Meter Program |  |
| SLN*000000008**A |  |
| SAC*A**EU*ADJ001*-21***-.00003*KH*6840*****Environmental Cost |  |

Sample Ameren Late Payment Charge

BIG*20111025*1234567890201110250005*****ME*00|
NTE*ADD*Visit Amerenlllinois.com to view bill inserts which contain useful and
NTE*ADD*important information about ways to save energy and safety around|
NTE*ADD*electricity and natural gas. |
REF*12*123456789|
REF*BLT*ESP|
N1*8S*AMEREN ILLINOIS*1*006936017|
N3*P.O. Box 66884|
N4*St. Louis*MO*63166|
N1*SJ*RES Name*1*123456789|
N1*8R*CUSTOMER NAME
ITD******20111227|
BAL*M*J9*339.05|
BAL*M*YB*558.28|
IT1*001*****SV*ELECTRIC*C3*METER |
MEA*AA*UG*1480*KH*64*101*51|
MEA**MU*40|
REF*MG*12345678|
REF*NH*D02*Total kWh|
REF*LU*87654321|
DTM*150*20110921|
DTM*151*20111020|
IT1*002*****SV*ELECTRIC*C3*RATE
REF*NH*D02*DS - Small General Service (DS|
REF*LU*87654321|
DTM*150*20110921|
DTM*151*20111020|
SLN*001**A|
SAC*C**EU*BAS001*1487********001**Customer Charge|
SLN*002**A|
SAC*C**EU*BASOO1*724********002**Meter Charge|
SLN*003**A|
SAC*C**EU*DIS001*1773***.03862*KH*459***003**Distribution Deliv
Chg Summer|
SLN*004**A|
SAC*C**EU*DISO01*2211***.02166*KH*1021***004**Distribution Deliv
Chg Non-Summer|
SLN*005**A|
SAC*C**EU*ADJ002*17***.0001154*KH*1480***005**Electric
Environmental Adj|
SLN*006**A|
SAC*C**EU*MSC023*265***.00179*KH*1480***006**Rider EDR
Charge|
IT1*003*****SV*ELECTRIC*C3*RATE
REF*NH*000*Taxes|
REF*LU*87654321|
DTM*150*20110921|
DTM*151*20111020|
SLN*001**A|
SAC*N**EU*MSC001*488********001**Illinois State Electricity Excise Tax|
TXI*SE*4.88****2*A
SLN*002**A|
SAC*N**EU*MSCOO1*292********002**EDT Cost Recovery|
TXI*ZZ*2.92****2*A|
IT1*004*****SV*ELECTRIC*C3*METER|
MEA*AA*UG*3840*KH*89*99*51|
MEA**MU*384|
REF*MG*234567890|
REF*NH*D02*Total kWh|
REF*LU*09876543|
DTM*150*20110921|
DTM*151*20111020|

IT1*005*****SV*ELECTRIC*C3*RATE
REF*NH*D02*DS - Small General Service (DS|
REF*LU*09876543|
DTM*150*20110921|
DTM*151*20111020|
SLN*001**A|
SAC*C**EU*BASO01*2020********001**Customer Charge|
SLN*002**A|
SAC*C**EU*BAS001*724********002**Meter Charge
SLN*003**A|
SAC*C**EU*DISO01*4604***.03862*KH*1192***003**Distribution Deliv
Chg Summer|
SLN*004**A
SAC*C**EU*DIS001*2987***.02166*KH*1379***004**Distribution Deliv
Chg Non-Summer|
SLN*005**A|
SAC*C**EU*DISO01*1571***.01238*KH*1269***005**Distribution Deliv Chg Non-Summer|
SLN*006**A|
SAC*A**EU*CRE001*-21********006**Single Bill Option Credit
SLN*007**A|
SAC*C**EU*ADJ002*44***.0001154*KH*3840***007**Electric
Environmental Adj|
SLN*008**A|
SAC*C**EU*MSC023*687***.00179*KH*3840***008**Rider EDR
Charge|
IT1*006*****SV*ELECTRIC*C3*RATE |
REF*NH*000*Taxes|
REF*LU*09876543|
DTM*150*20110921|
DTM*151*20111020|
SLN*001**A|
SAC*N**EU*MSCOO1*1247********001** Illinois State Electricity Excise
Tax|
TXI*SE*12.47****2*A|
SLN*002**A|
SAC*N**EU*MSC001*756********002**EDT Cost Recovery|
TXI*ZZ*7.56****2*A|
IT1*007*******C3*ACCOUNT|
SLN*001**A
SAC*N**EU*PRB001*23898********001**Prior Electric Service
Amount|
SLN*002**A|
SAC*C**EU*LPC001*47********002**Electric Late Payment Charge
SLN*003**A|
SAC*N**EU*PRB001*5340********003**Prior Electric Service Amount |
TDS*21923|
SE*100*0112|

Sample ComEd 12 Meters with Late Payment Charges for Current \& Prior Period

ST~810~000000001
BIG~20110928~100000700020110928~~~~~ME~00
REF~12~2222223333
REF~BLT~ESP
REF~6O~2011-09-27-00.00.00.172000
N1~8S~COMMONWEALTH EDISON CO~1~006929509
N1~SJ~Supplier Name~1~1111111111
N1~8R~CUSTOMER NAME
ITD~~~~~~20111114
BAL~M~YB~3548.24
IT1~000000001~~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~4058.712~KH
REF~MG~000000561
REF~QY~~Dusk to Dawn
REF~KK~~Total kWh
DTM~151~20110927
IT1~000000002~~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~1808.0604~KH
REF~MG~000000780
REF~QY~~Dusk to Dawn
REF~KK~~Total kWh
DTM~151~20110927
IT1~000000003~~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~4180.4748~KH
REF~MG~000000870
REF~QY~~Dusk to Dawn
REF~KK~~Total kWh
DTM~151~20110927
IT1~000000004~~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~1647.4878~KH
REF~MG~000000011
REF~QY~~Dusk to Dawn
REF~KK~~Total kWh
DTM~151~20110927
IT1~000000005~~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~2987.28~KH
REF~MG~000000064
REF~QY~~Dusk to Dawn
REF~KK~~Total kWh
DTM~151~20110927
IT1~000000006~~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~5121.5508~KH
REF~MG~000000065
REF~QY~~Dusk to Dawn
REF~KK~~Total kWh
DTM~151~20110927
IT1~000000007~~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~1408.0698~KH
REF~MG~000000066
REF~QY~~Dusk to Dawn
REF~KK~~Total kWh
DTM~151~20110927
IT1~000000008~~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~3864.7836~KH
REF~MG~000000067
REF~QY~~Dusk to Dawn
REF~KK~~Total kWh
DTM~151~20110927
IT1~000000009~~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~5502.483~KH
REF~MG~000000082
REF~QY~~Dusk to Dawn
REF~KK~~Total kWh
DTM~151~20110927
IT1~000000010~~~~~SV~ELECTRIC~C3~METER INFORMATION MEA ${ }^{\sim}$ AA $^{\sim}$ UG $^{\sim}$ 902.6442~KH
REF~MG~000000088

REF~QY~~Dusk to Dawn
REF~KK~~Total kWh
DTM~151~20110927
IT1~000000011~~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~1578.6612~KH
REF~MG~000000090
REF~QY~~Dusk to Dawn
REF~KK~~Total kWh
DTM~151~20110927
IT1~000000012~~~~~SV~ELECTRIC~C3~METER INFORMATION
MEA~AA~UG~2666.349~KH
REF~MG~000000091
REF~QY~~Dusk to Dawn
REF~KK~~Total kWh
DTM~151~20110927
IT1~000000013~~~~~SV~ELECTRIC~C3~TARIFF INFORMATION
PID~F~~~~ 32 Days
REF~QY~~Retail Delivery Service - Com DD - metered
DTM~150~20110826
DTM~151~20110927
IT1~000000014~~~~~SV~ELECTRIC~C3~CURRENT PERIOD
SLN~000000001~~A
SAC~C~~EU~SMD016~1751~~~.00049~KH~35727~~~~~Standard Metering Charge SLN~000000002~~A
SAC~C~~EU~DIS001~17864~~~.005~KH~35727~~~~~Distribution Facilities Charge SLN~000000003~~A
SAC~A~~EU~CRE000~-40~~~~~~~~~~Single Bill Option Credit
SLN~000000004~~A
SAC~ ${ }^{\sim} \sim$ EU~DISO01~4359~~~.00122~KH~35727~~~~~ IL Electricity Distribution Charge SLN~000000005~~A
SAC~A~~EU~ADJ001~-107~~~_.00003~KH~35727~~~~~Environmental Cost Recovery Adj SLN~000000006~~A
SAC~C~~EU~ENC001~5788~~~.00162~KH~35727~~~~~Energy Efficiency Programs
SLN~000000007~~A
SAC~C~~EU~FR~840~~~.03502~DO~239.74~~~~~Franchise Cost
TXI~FR~8.4~~~~~O
SLN~000000008~~A

TXI~ST~114.19~~~~O
SLN~000000009~~A
SAC~N~~EU~MSCOOO~41874~~~~~~~~~~Total Current Charges
IT1~000000015~~~~~SV~ELECTRIC~C3~OTHER CHARGES
SLN~000000010~~A
SAC~N~~EU~MSC000~31885~~~~~~~~~~Payment
SLN~000000011~~A
SAC~ ${ }^{\sim} \sim$ EU~LPCO01~2356~~~~~~~~~~ Current late payment charge $(s)$ - electric SLN~000000012~~A

SLN~000000013~~A
SAC~C~~EU~PRB001~294313~~~~~~~~~~ ${ }^{\sim}$ Charges from previous bill
SLN~000000014~~A
SAC~N~~EU~MSC000~312950~~~~~~~~~~Total Other Charges
SLN~000000015~~A
SAC~N~~EU~MSCOOO~354824~~~~~~~~~~Total Amount Due
IT1~000000016~~~~~SV~ELECTRIC~C3~WEATHER
SLN~000000001~~A
SAC~N~~EU~WWWWW~~~~~~~~~~~Month Billed Total Demand Avg Daily kWh Avg Daily Temp
SLN~000000002~~A
$\begin{array}{lllll}\text { SAC } \sim N^{\sim} & \text { EU } W W W W W ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ C u r r e n t ~ M o n t h ~ & 0.00 & 1116.46 & 62\end{array}$
SLN~000000003~~A
SAC~N~~EU~WWWWW~~~~~~~~~~~Last Month $\quad 0.00 \quad 986.31$
SLN~000000004~~A
SAC~N~~EU~WWWWW~~~~~~~~~~~Last Year $\quad 0.00 \quad 1115.15 \quad 66$
TDS~354824
SE~132~~000000001

Sample Ameren Deduct Lighting

| ST*810*0092\| | DTM*150*20110908\| |
| :---: | :---: |
| BIG*20111007*1234567890201110070005*****ME*00\| | DTM*151*20111006\| |
| NTE*ADD*Visit Amerenillinois.com to view bill inserts which contain | IT1*006*****SV*ELECTRIC*C3*METER \| |
| useful and\| | MEA*AA*UG*33158*KH*0*33158*42\| |
| NTE*ADD*important information about ways to save energy and safety | REF*MG*35729113\| |
| around\| | REF*NH*D03*On Peak kWh\| |
| NTE*ADD*electricity and natural gas.\| | REF*LU*43652518\| |
| REF*12*1234567890\| | DTM*150*20110908\| |
| REF*BLT*ESP\| | DTM*151*20111006\| |
| N1*8S*AMEREN ILLINOIS*1*006936017 | IT1*007*****SV*ELECTRIC*C3*UNMET\| |
| N3*P.O. Box 66893\| | MEA*AA*UG*-409*KH*30751*31160*41\| |
| N4*St. Louis*MO*63166\| | MEA**MU*-1\| |
| N1*SJ*RES Name*1*123456789\| | REF*NH*D03*Off Peak kWh\| |
| N1*8R*CUSTOMER NAME | REF*LU*43652518\| |
| ITD******20111209\| | DTM*150*20110908\| |
| BAL*M*YB*2989.58\| | DTM*151*20111006\| |
| IT1*001*****SV*ELECTRIC*C3*RATE \| | IT1*008*****SV*ELECTRIC*C3*METER \| |
| REF*NH*D05*DS - Non-Residential Lighting\| | MEA*AA*UG*28308*KH*0*28308*41\| |
| REF*LU*43659142\| | REF*MG*35721391\| |
| DTM*150*20110907\| | REF*NH*D03*Off Peak kWh\| |
| DTM*151*20111006\| | REF*LU*43655218\| |
| SLN*001**A | DTM*150*20110908\| |
| SAC*C**EU*ODL001*4886*******001**Lighting Charge\| | DTM*151*20111006\| |
| SLN*002**A | IT1*009*****SV*ELECTRIC*C3*METER\| |
| SAC* ${ }^{* * * E U * D I S 001 * 890 * * * .01531 * K H * 581 * * * 002 * * D i s t r i b u t i o n ~}$ | MEA*AA*UG*271.8*K1*0*271.8*51\| |
| Delivery Charge\| | REF*MG*35721391\| |
| SLN*003**A | REF*NH*D03*Peak kW\| |
| SAC* ${ }^{* * * E U * A D J 002 * 70 * * * .0012095 * K H * 581 * * * 003 * * E l e c t r i c ~}$ | REF*LU*43655218\| |
| Environmental Adj\| | DTM*150*20110908\| |
| SLN*004**A | DTM*151*20111006\| |
| SAC*C**EU*MSC023*104***.00179*KH*581***004**Rider EDR Charge\| | IT1*010*****SV*ELECTRIC*C3*METER\| |
| IT1*002*****SV*ELECTRIC*C3*RATE \| | MEA*AA*UG*271.8*K1*0*271.8*42\| |
| REF*NH*000*Taxes ${ }^{\text {\| }}$ | REF*MG*35721391\| |
| REF*LU*43659142 \| | REF*NH*D03*On Peak kW\| |
| DTM*150*20110907\| | REF*LU*43655218\| |
| DTM*151*20111006\| | DTM*150*20110908\| |
| SLN*001**A | DTM*151*20111006\| |
| SAC*N**EU*MSC001*302********001**Municipal Charge\| | IT1*011*****SV*ELECTRIC*C3*METER \| |
| TXI*MP*3.02**** ${ }^{*}$ A ${ }^{\text {\| }}$ | MEA*AA*UG*231.96*K1*0*231.96*41\| |
| SLN*002**A | REF*MG*35721391\| |
| SAC* ${ }^{* *}$ EU*MSC001* 192 ********002**Illinois State Electricity Excise | REF*NH*D03*Off Peak kW\| |
| Tax\| | REF*LU*43652518\| |
| TXI*SE*1.92****2*A | DTM*150*20110908\| |
| SLN*003**A | DTM*151*20111006\| |
| SAC*N**EU*MSC001*80********003**EDT Cost Recovery \| | IT1*012****SV*ELECTRIC*C3*RATE \| |
| TXI*ZZ*.8***2*A | REF*NH*D03*DS - General Service (DS-3) Le\| |
| IT1*003*****SV*ELECTRIC*C3*METER \| | REF*LU*43655218\| |
| MEA*AA*UG*61466*KH*0*61466*51\| | DTM*150*20110908\| |
| REF*MG*35721391\| | DTM*151*20111006\| |
| REF*NH*D03*Total kWh\| | SLN*001**A |
| REF*LU*43655218\| | SAC*C**EU*BAS001* ${ }^{\text {* }} 24555^{* * * * * * * * 001 * * C u s t o m e r ~ C h a r g e \mid ~}$ |
| DTM*150*20110908\| | SLN*002**A |
| DTM*151*20111006\| | SAC*C**EU*BASOO1*2723********002**Meter Charge \| |
| IT1*004****SV*ELECTRIC*C3*UNMET\| | SLN*003**A |
| MEA*AA*UG*-67*KH*5008*5075*42\| | SAC*C*EU*DMD005*157753***5.804*K1*271.8***003**Distribution |
| MEA**MU*-1\| | Delivery kW Chg \| |
| REF*NH*D03*On Peak kWh\| | SLN*004**A |
| REF*LU*43655218\| | SAC*A**EU*CRE001*-21********004**Single Bill Option Credit \| |
| DTM*150*20110908\| | SLN*005**A |
| DTM*151*20111006\| | SAC*C**EU*ADJ002*143***.0000234*KH*60991***005**Electric |
| IT1*005****SV*ELECTRIC*C3*UNMET\| | Environmental Adj\| |
| MEA*AA*UG*-475*KH*35756*36231*51\| | SLN*006**A |
| MEA**MU*-1\| | SAC*C**EU*MSC023*10917***.00179*KH*60991***006**Rider EDR |
| REF*NH*D03*Total kWh\| | Charge |
| REF*LU*43655218\| | IT1*013*****SV*ELECTRIC*C3*RATE ${ }^{\text {\| }}$ |

```
REF*NH*000*Taxes|
REF*LU*43655218|
DTM*150*20110908|
DTM*151*20111006|
SLN*001**A|
SAC*N**EU*MSC001*20745********001**Municipal Charge |
TXI*MP*207.45****2*A|
SLN*002**A|
SAC*N**EU*MSCOO1*19302********002**Illinois State Electricity Excise
Tax|
TXI*SE*193.02****2*A|
SLN*003**A|
SAC*N**EU*MSC001*8417********003**EDT Cost Recovery|
TXI*ZZ*84.17****2*A|
TDS*298958|
SE*137*0092 |
```

Sample ComEd Account with Budget Billing and a Deferred Payment Agreement


ST*810*000000001
BIG*20110916*000007105020110916*****ME*00
REF $12 * 0000071050$

REF*BLT*ESP
REF*6O*2011-09-16-19.38.28.012345
N1*8S*COMMONWEALTH EDISON CO*1*006929509

N1*8R*CUSTOMER NAME
ITD******20111010
BAL*M*YB*169.56

IT1*000000001*****SV*ELECTRIC*C3*METER INFORMATION
MEA*AA*UG*1330*KH*80930*82260

REF*QY**General Service
REF*KK**Total kWh
*151*20110916

PID*F**** 30 Days
REF*QY*Retail Delivery Service - Res Single
信

IT1*000000003*****SV*ELECTRIC*C3*CURRENT PERIOD SLN*000000001**A
SAC* ${ }^{* * * E U * B A S 001 * 1426 * * * * * * * * * C u s t o m e r ~ C h a r g e ~}$ SLN OO000002 SLN*000000003**A
SAC*C**EU*DISOO1*2588***.01946*KH*1330*****Distribution Facilities Charge

SAC*A**EU*CREOOO*-40**********Single Bill Option Credit SLN*000000005**A

SAC*C**EU*DISO01*168***.00126*KH*1330*****IL Electricity Distribution Charge

SAC*C**EU*ADJOO1*15*********Smart Meter Program SLN*000000007**A
SAC*A**EU*ADJ001*-4***-.00003*KH*1330*****Environmental Cost Recovery Ad SLN*000000008**A

SAC*C**U*ENC001*213***.0016*KH*1330****Energy Efficiency SLN*000000009**A
SAC*C**EU*FR*154***.03502*DO*44.06*****Franchise Cost TXI*FR*1.54*****

00000010 A

TXI*ST*4.39****O
SLN*000000011**A
C*EU*MP*785*******Municipal Tax
1
SAC*N**EU*MSC000*6030**********Total Current Charges
IT1*000000004*****SV*ELECTRIC*C3*OTHER CHARGES SLN*000000013**A
SAC*N**EU*MSCOOO*24200**********Payment
SLN*000000014**A

SLN*000000015**A
SAC*N**EU*MSCOOO*2156**********Total Other Charges

SAC*N**EU*MSCOOO*16956*********Total debit balance

IT1*000000005*****SV*ELECTRIC*C3*BUDGET
SLN*000000001**A
SAC*N**EU*BUDGET*14800**********Current Budget Billing Amount SLN*000000002**A
SAC*N**EU*BUDGET*-8770*********Current Budget Balance
SLN*000000003**A
SAC*N*EU*BUDGET*0**********Last Month Budget Balance SLN*000000004**A
SAC*N**EU*BUDGET*-8770**********Total Budget Balance
T1*000000006*****SV*ELECTRIC*C3*WEATHER
SLN*000000001**A
SAC*N**EU*WWWWW***********Month Billed Total Demand Avg
Daily kWh Avg Dai
SLN*000000002**A
SAC*N**EU*WWWWW***********Current Month 0.00
44.33

SLN*000000003**A
SAC*N**EU*WWWWW***********Last Month 0.0064 .65
SLN*000000004**A
SAC*N**EU*WWWWW***********Last Year 0.0017 .32
TDS*16956
SE*81*000000001
$\square$


[^0]:    Ameren: Not Used
    ComEd: Required for TARIFF INFORMATION Loop - The full service period must match the dates in the PTD~SU Loops of the corresponding 867 Monthly Usage or 867 Monthly Interval Usage transaction.
    DTM~150~20111115

